

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Jackson Estate By</u>		Well # <u>14</u>	
Location of Well	Unit <u>1650S 1650W K</u>	Section <u>22</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L+M Drilling Co</u>		Type of Equipment <u>Rotary ASAP</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10³/₄"</u>	<u>32#</u>		<u>320'</u>	<u>350 SX-Circ</u>
<u>9¹/₂"</u>	<u>7"</u>	<u>20#</u>		<u>1150'</u>	<u>850 SX-Circ</u>
<u>6¹/₄"</u>	<u>4¹/₂" + 5¹/₂"</u>	<u>10.5# + 15.5#</u>		<u>1500'</u>	<u>Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9 7/8 Size of Casing 7 Sacks cement required _____

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded yes

TD of hole 1159 Set 1169 Feet of 7 Inch 20 # Grade K-55

New-used csg. @ _____ with _____ sacks neat cement around shoe

+ 400 sax 65-35 Pos. Mix additives _____

Plug down @ 130 (~~20~~) (PM) Date 1-31-81

Cement circulated yes No. of Sacks 50

Cemented by Darwell Witnessed by BWW

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Last Drilling Break 10 45 FT