NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
MAR 04 1981
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

OIL WELL [X] GAS WELL [ ] OTHER-

2. Name of Operator: Yates Petroleum Corporation ✓

8. Farm or Lease Name: Jackson Estate BY

3. Address of Operator: 207 South 4th St., Artesia, NM 88210

9. Well No.: 14

4. Location of Well: UNIT LETTER K, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.

10. Field and Pool, or Wildcat: Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.): 3540' GR

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
		OTHER Production casing, perforate, treat	[X]
OTHER [ ]			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' Ran 39 joints of 4-1/2" 9.5# casing + 2' shoe at 1498'. Cemented w/175 sacks 50:2 Talc, 2% CaCl. 1% CF-2 w/.3% Defoamer and 10 bbls gel ahead of cement. PD 5:30 PM 2-13-81. Bumped plug to 1250 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. WIH w/Steel Strip guns on wireline and perforated in 2 stages as follows: Stage #1: 1291-1424' w/13 .50" holes as follows: 1291, 99, 1307, 16, 27, 40, 46, 54, 62, 70, 79, 88, & 1424'. WIH w/2-3/8" tubing and packer to break down and acidize. COOH w/tubing and packer. Stage #2: 1240-1435' w/18 .50" holes as follows: 1240, 83, 95, 1303, 13, 20, 30, 37, 43, 50, 58, 65, 75, 83, 95, 1416, 31 & 35'. Acidized perforations w/4000 gallons 15% regular frac w/60000 gallons gelled 1% KCL water, 90000# sand (80000# 20/40 sand & 10000# 100 mesh) and 30 gallons aquaflow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wanda Goodlett TITLE Engineering Secretary DATE 3/3/81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 05 1981

CONDITIONS OF APPROVAL, IF ANY: