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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Incompletion	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	

Change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Class Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Jackson Estate BY	14	Eagle Creek SA	State, Federal or Fee Fee	

100-1107

Well Letter K : 1650 Feet From The South Line and 1650 Feet From The West

Line of Section 22 Township 17S Range 25E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designation of Transporter of Oil and Natural Gas Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.					Address (Give address to which approved copy of this form is to be sent) North Freeman, Artesia, NM 88210	
Designation of Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) 207 South 4th St., Artesia, NM 88210	
Well produces oil or liquids, give location of tanks.	Unit K	Sec. 22	Twp. 17S	Rge. 25E	Is gas actually connected? Yes	When 3-11-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Test	Depth
1-29-81	Date Compl. Ready to Prod.	X		X					
1-29-81	3-11-81			1500'					P.B.T.D.
1-29-81	3-11-81			1500'					1498'
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay					Tubing Depth
3540' GR	San Andres			1240'					1250'
Casing Shoe									Depth Casing Shoe
1240-1435'									1155'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	361'	250
9-1/2"	7"	1155'	550
6-1/4"	4-1/2"	1498'	175
	2-3/8"	1250'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-11-81	3-12-81	Producing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	20#	20#	-
Gross Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
49	41	8	37

45 BELL

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Logging Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

thereby certify that the rules and regulations of the Oil Conservation
division have been complied with and that the information given
me is true and complete to the best of my knowledge and belief.

Engineering Secretary

3-19-81

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 25 1981, 19

BY W. A. Fressel
SUPERVISOR, DISTRICT II

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi completed wells.