

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name	
2. Address of Operator 207 South 4th St., Artesia, NM 88210		8. Form or Lease Name Jackson Estate BY	
3. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		9. Well No. 15	
15. Elevation (Show whether DF, RT, GR, etc.) 3542' GR		10. Field and Pool, or Wildcat Eagle Creek SA	
12. County Eddy			

Check appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 2:30 PM 2-14-81.

TD 343' Ran 9 joints of 10-3/4" 40.50# K-55 ST&C casing set at 343'. 1-notched guide shoe at 343'. Flapper insert float at 305'. Cemented w/250 sacks Class C 4% CaCl. PD 11:30 PM 2-14-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC 12 hours. Reduced hole to 9-1/2". Drilled plug and resumed drilling.

TD 1168' Ran 29 joints of 7" 20# K-55 casing set at 1168'. 1-regular pattern guide shoe at 1168'. Flapper float insert at 1127'. Cemented w/400 sacks 65-35 Poz, 8# Kolite, 3% CaCl. 1/4# celloflakes and 4% gel. Tailed in w/150 sacks Class C 3% CaCl. PD 4:00 AM 2-17-81. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC 18 hours. Nipped up and tested to 1500 psi okay. Reduced hole to 6-1/4".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis Goate TITLE Engineering Secretary DATE Feb. 25-81

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 02 1981

CONDITIONS OF APPROVAL, IF ANY: