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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-100
Revised 10

MAR 13 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> RANGE		
15. Elevation (Show whether DF, RT, GR, etc.) 3542' GR		
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Production Casing, Perforate, TreatALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints of 4-1/2" 9.5# casing set at 1494'. Guide shoe set at 1494'. Cement w/185 sacks Class C .6% CF-2 and 5% salt. PD 4:33 PM 2-26-81. Bumped plug to 500 psi, released pressure and float held okay. Circulated 50 sacks to pit. WOC. WIH w/Steel Strip guns on wireline and perforated in 2 stages as follows: 1st stage: 1314-1425 w/11 .50" holes as follows: 1314, 35, 42, 48, 68, 73, 79, 88, 95, 1405 & 28'. Picked up Guiberson Uni VI packer on 47 joints 2-3/8" tubing. Spotted acid over perms. Set packer. Broke perms down. Pulled tubing w/packer. 2nd stage: 1267-1432' w/15 .50" holes as follows: 1267, 1310, 23, 39, 45, 52, 65-1/2, 71, 76, 85, 91, 97, 1408, 24 & 32'. Frac'd perforations (via casing) with 60000 gallons gelled water and 90000# sand (10000# 100 mesh and 8000# 20/40 sand). Ran tubing, pump and pumpjack. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Heather J. Little TITLE Engineering Secretary DATE March 11, 1981

APPROVED BY Mike Wilman TITLE OIL AND GAS INSPECTOR DATE MAR 16 1981

CONDITIONS OF APPROVAL, IF ANY: