

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

5a. Indicate Type of Lease

State ☒Fed ☐

5. State Oil & Gas Lease No.

B-2071

7. Unit Agreement Name

8. Farm or Lease Name

NG Phillips St.

9. Well No.

25

10. Field and Pool, or Wildcat

Artesia Qn. Grbg. SA

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

Name of Operator

Marbob Energy Corporation

Address of Operator

P.O. Box 304, Artesia, N.M. 88210

Location of Well

11. LETTER J LOCATED 2185.7 FEET FROM THE South LINE AND 1961.7 FEET FROM

East LINE OF SEC. 27 TWP. 17S RGE. 28E

14. Date Spudded 2/24/81	15. Date T.D. Reached 3/4/81	17. Date Compl. (Ready to Prod.) 4/20/81	18. Elevations (DE, RKB, RT, GR, etc.) 3655' GR	19. Elev. Casinghead 3655' GR
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20. Total Depth 2500'	21. Plug Back T.D. 2467'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

2013-2017' - Premier; 2388-2450', San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma ray neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	498.65'	12 1/4"	300 sax	
4 1/2"	10.50#	2500'	7 7/8"	650 sax	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2430'	

28. Perforation Record (Interval, size and number)

2013-2017', 8 shots, .40 diameter
 2388-90', 2 shots
 2403-05', 2 shots
 2413-15', 2 shots

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2013-2017	477 bbl. gel water, 13,200#
2388-2450	20/40 sand; 1600# 10/20 sand
	1000 gal. 15% NE acid

PRODUCTION

30. First Production 4/23/81	31. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2"	32. Well Status (Prod. or Shut-in) Prod.
33. Date of Test 4/24/81	34. Hours Tested 24	35. Choke Size 35
36. Flowing Tubing Press. 20#	37. Casing Pressure 20#	38. Calculated 24-Hour Rate 35
39. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	40. Oil - Bbl. to pipeline	41. Gas - MCF to pipeline
	42. Water - Bbl. -0-	43. Gas - Oil Ratio -0-
	44. Oil Gravity - API (Corr.)	
45. Test Witnessed By Mack C. Chase		

46. List of Attachments

Gamma ray neutron, deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Clerk

DATE

4/28/81

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client: MHR BOB Energy Corp
P.O. Box 204
Artesia N.MEX. 88210

Well #: PHILLIPS #25

[illegible]

CERTIFICATION

Pusher

Date _____

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

Notary William J. Smith