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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65
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APR 30 1981

O. C. D.
ARTESIA, OFFICE

Marbob Energy Corporation

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Incl. Inv. Formation	State of Lease	Lease No.
NG Phillips St.	25	Artesia Qn. Grbg. SA	State, Federal or Prop. State	B-2071

Location

Unit Letter J ; 2185.7 Feet From The South Line and 1961.7 Feet From The East

Line of Section 27 Township 17S Range 28E , NEEM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co., Pipeline Div.
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐
Phillips Petroleum Co.

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Range
J	27	17S	28E

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 159, Artesia, N.M. 88210

Address (Give address to which approved copy of this form is to be sent)

4001 S. Penbrook, Odessa, Texas 79760

Is it directly connected?

Yes

When

4/23/81

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	Re-work ☒	Deepen ☐	Plug Back ☐	Other Reason ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
2/24/81	4/20/81		2500'		2467'	
Elevations (DE, RLB, RT, GR, etc.)	Name of Producing Formation		Per Oil, Gas Pay		Footing Depth	
3655' GR	Premier, San Andres		2013'		2430'	
Perforations					Depth Casing Shoe	
2013-17', 2388-90', 2403-05', 2413-15', 2434-36', 2448-50'					2500'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	498.65'	300
7 7/8"	4 1/2" 10.50#	2500'	650
	2 3/8"	2430'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for 24 hours)

Date First New Oil from To Tanks	Date of Test	Producing Method (If flow, pump, gas lift, etc.)	
4/23/81	4/24/81	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil-Info.	Water-Info.	Gas-Info.
35	35	-0-	to pipeline

GAS WELL

Actual Prod. Test-SCFD	Length of Test	First Casinghead Pressure	Gravity of Gas (lb/cu ft)
Testing Method (Flow, Gas lift)	Testing Pressure (lb/cu in)	Casing Pressure (lb/cu in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

MAY 01 1981

APPROVED

BY

SUPERVISOR, DISTRICT II