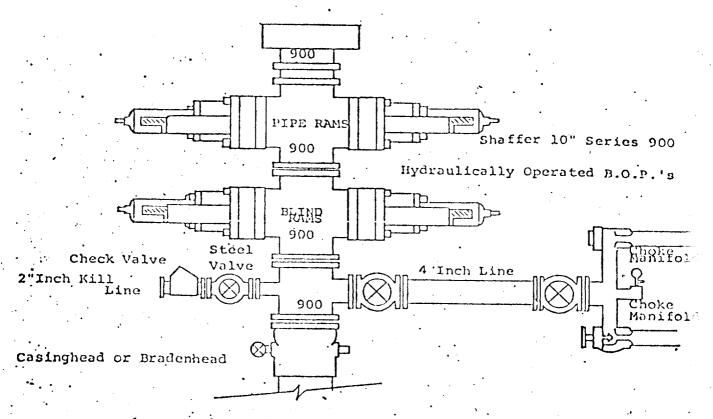
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DISTRIBUTION	 	NEWN	EXICO OIL CONS	ERV	ATION COA	MISSION		Form C-101	•	
SANTA FE	+-1						,	Revised 1-1-65		
FILE /		•				AN 28	ୀତ୍ୟା	5A. Indicate		EE X
	- ' 				*.	MH PO	: : 21	STATE	-	
U.S.G.S.	-+					gerta generalis		.5. State Oil &	Gas Lease	No.
LAND OFFICE	+	•								
OPERATOR					٥,	RESIA O	FICE			
APRI ICATIO	N FOR PER	MIT TO I	DRILL, DEEPEN	, OR	PLUG B	ACK			777777	7777777
1a. Type of Work	N TORTER	MI 1 10 5		-				7. Unit Agree	ment Name	
	1		DEEPEN 🗌			PLUG BA	ск 🗀			
b. Type of Well DRILL X]		DEEPEN [_]			, 200 5	٠ <u>ـــ</u>	8. Farm or Le		i
OIL X GAS WELL	1			51N	GLE	MULTI Z	PLE DNE	Zumwalt	"PT"	·
2. Name of Operator	ОТНЕЯ	1			ONE CLE			9. Well No.		
Yates Petrole	·m Cornor	ation						1		
3. Address of Operator	un corpor	acton						10. Field and	Pool, or W	ildcat
207 S. 4th St	root Art	r. Agia N	м 88210	• 、	•			wille. Sar	Andres	5
207 S. 4th St	reet, Art	esia, i	330			North	LINE		IIIII	
4. Location of Well UNIT LETT	ER C	LOCA	330	_ FEET	FROM THE _	1101011				11111111
223.0	₩.c+		e of sec. 31	TWP	. 16S	RGE. 261	E NMPM	\overline{M}		7777777
AND 2310 FEET FROM	THE West	TTTT	OF SEC. 31	111	77777	TTTT	11111	12. County		HIIIII)
				////				Eddy		
	<i>HHH</i>	+++++	++++++	44	HHH	77777	4444			
	<i>1111111</i>	77777	444444	Y 19.	Proposed D	epth 19	A. Formatio	on	20. Rotary	or C.T.
				V	prox. 2	1	San A	Andres	Rota	ary
		77777	& Status Plug. Bond	<u> </u>	B. Drilling C	ontractor		22. Approx	Date Work	
21. Elevations (Show whether Di	F, RT, etc.)			,	ctesia F		Tool	1-30		
3421		Blank	cet	H.	LLESIA I	TSHIII		Lease e		2-4-81
23.		.Р	ROPOSED CASING	AND C	EMENT PR	OGRAM		2000	<u>-</u>	
	1 3175 05	CACING	WEIGHT PER FO	ότΙ	SETTING	DEPTH	SACKS C	F CEMENT	EST	. тор
SIZE OF HOLE	SIZE OF				Approx		370 s		circu	late
15"	10 3/4		32#		Approx		850 s		circu	late
9 1/2"	7"		20#		TD		250 s			•
6 1/4"	4 1/2	2"	9.5#	1	. 10		230 3.		j	
	•	94.								
Propose to drill a	and test 1	he inte	ermediate for	mat	ions. (Casing w	ill be	set at 1	east 10	
below the Artesian	n Water Zo	one, and	d a 4 1/2" pr	odu	ction st	ring wi	.ll be	set at TD	, all	. 19
casing circulate	to the su	rface.	Will perfora	ite	and stir	nulate a	s need	ed for pr	oductio	n.
cusing circuit										Now William
MUD PROGRAM: F.W	, gel to l	250, f	resh water to	TD	•					o1. 1
MOD I ROGIUMI	• 90-	•	•					•	,	11,30
BOP PROGRAM: BOP	's will be	e insta	lled on the 7	7 ' c	asing a	nd teste	ed, pip	e rams te	sted da	aily '
for	operation	nal, bl	ind rams on t	rip	s.					
101	operació.	,	ermediate for d a 4 1/2" pr Will perfora resh water to lled on the 7 ind rams on t							
								, ,	00	
						APPR(OVAL VA	LID FOR <u>7</u> 8	DAY	'S
						, PER	MIT EXP	ires <u>7-2</u>	29-81	
						UN	LESS DF	ILLING UNI	DERWAY	
									•	
IN ABOVE SPACE DESCRIBE		000114.15	PROPOSAL IS TO DEEP	EH OR	PLUG BACK,	GIVE DATA OF	PRESENT	PRODUCTIVE ZON	E AND PROP	SED NEW PRODU
TIVE ZONE. GIVE BLOWOUT PREVE	MILK THOUSEN	• • • • • • • • • • • • • • • • • • • •								
I hereby certify that the informa	ation above is t	rue and con	oplete to the best of	my kn	owledge and	belief.				
	ℓ_{\sim}		N.					_ Date _ Jan	28. 19	981
Signed Signed	1/02/1		Title(seoc	rapher			_ Date		
(This space)	or State Alse)						•	•		
(Ints space)	2//	V_						1.6	M 0 A 1	QQ1
7,5/1	! Lines	se V	TITLE (***	122 - 5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STREET I	1	_ DATE .JA	NAU	JU1
APPROVED BY			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					NT NT () ()	0 10	70 , 112
CONDITIONS OF APPROVAL,	, IF ANY:		Cement in		in ata Ai	od to		y N.M.C.C	•	
							tan	ne to with	ess come.	a ag
			surface behi	nd_'	uu	casing		the Z	casii	ng

NE 1EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes 6-728 Effective 1-1-6

All distances must be from the outer boundaries of the Section.

Onit Letter C Actual Footage Local 330 Ground Level Elev. 3421 1. Outline the 2. If more that interest an 3. If more that dated by color Yes If answer is	reet from the N Producing For SANA. e acreage dedicates an one lease is droyalty). In one lease of droyalty is not lease of droyalty in one lease of droyalty is not leas	Township 16S orth line or motion WOPEN ted to the subject dedicated to the w ifferent ownership is initization, force-possible swer is "yes," type owners and tract de	well by rell, outling etc.	26E 26E 26E 26E 26E 26C	A Now the A Now the own that the internal th	rks on the pla	t below. f (both as to working bwners been consolid
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If answer i	necessary.) le will be assign			ns which have a	ctually been	consolidated.	(lise reverse side si
No allowab	ing, or otherwise,	or until a non-stand	all intere lard unit,	ests have been , eliminating suc	consolidated ch interests,	(by communit has been appro	ization, unitization, oved by the Commission
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2340	FEE	330				I hereby certify tained herein is best of my know when the second of the	that the information can true and complete to the ledge and belief. RODRIGUEZ POLEUM CAR SI R. REDOL
	 				F	January Registered Profess and/or Land Surve Certificate No.	sional Engineer yor Leololy



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.