

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

MAR 04 1981

OIL WELL ☒

GAS WELL ☐

OTHER ☐

Name of Operator

Yates Petroleum Corporation

O. C. D.

ARTESIA, OFFICE

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 16S RANGE 26E NEARLY

11. Elevation (Show whether BP, RT, GR, etc.)

3421' GR

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Zumwalt PT

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat
San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER.

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1800' Ran 35 joints 4-1/2" 9.5# J-55 casing w/insert fill shoe at 1816'. Ran 6 centralizers. Cemented w/200 sacks talc, plus 2% CaCl. PD 11:05 PM 2-11-81 & tested to 1500 psi. Circulated cement. WIH w/Steel Strip gun on wireline & perforated 1392-1401-1/2" w/5 .50" holes as follows: 1392, 94, 96, 99, 1401-1/2'. Ran 44 joints of 2-3/8" tubing, seating nipple & mud anchor to 1405' to spot acid. Pulled tubing to 1362'. Acidized perforations w/1000 gallons 20% DS-30 acid. COOH w/2-3/8" tubing. Ran Baker cement retainer to 1373' & set & squeezed w/75 sacks Class C Neat cement. Squeezed perforations at 1392-1401-1/2'. WIH w/Steel Strip gun on wireline & perforated 1335-1353' w/7 .50" holes as follows: 1335, 39, 43, 45, 48, 51 & 53'. Ran 2-3/8" tubing w/Uni VI packer below perfs to spot acid. Pulled packer to 1310'±. Acidized perforations w/1000 gallons 20% DS-30 acid. Swabbed tested well. WIH w/Steel Strip gun on wireline & perforated 1188-1282' w/7 .50" holes as follows: 1188, 91, 93, 98, 1256, 58 & 82'. WIH w/2-3/8" tubing, bridge plug & packer to isolate 2 zones to break down. Acidized perforations w/1000 gallons 20% DS-30. Pulled tubing, packer and BP. Frac'd w/25000 gals gelled 1% KCL water w/10 gals aquaflo, 35000# 20/40 sand, 5000# 100 mesh sand, 1 drum Unichem & 2 balls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leanne Goodlett

TITLE Engineering Secretary

DATE 3/3/81

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE MAR 05 1981

CONDITIONS OF APPROVAL, IF ANY: