OIL CONSERVATION DIVIS TO N

ONLINE LAND MINI THAT STATE AND MINI THAT STAT P. O. DOX 2618 SANTA I'E, NEW MEXICO 87501 REQUEST FOR ALLOWABLE

SASPORTEN OLL	REGUEST	AND	P. (1.5274)	
PATON OFFICE	AUTHORIZATION TO TRA	MSPORT OIL AND HATURAL GAS		
Yates Petroleum Corporation /		#63 1 3 1981		
62: x + 6			Section 1	
	th St., Artesia, NM 882		ARTESIA OFFICE	
Sion(s) for filing (Check proper be	Change in Transparier of:	Other (Please explain)		
completion	OII Dr.		ns must noz po	
orage in Ownership	Castaghead Gas Co	ndensate FLASSED DE ME		
Thange of ownership give name		UNITED AN EX IS OBTAINED	CEPTION TO Fule 306	
' ddress of previous owner		E1 # 2-501	Until Further Notice	
SCRIPTION OF WELL AND		F		
Zumwalt PT	1 Wildcat S		deral or Fee Fee	
olion	WIIdeat Di	an Andres		
Jali Letter C: 3	30 Feet From The North	Line and 2310. Feet Fr	om The West	
Line of Section 31 T	ownship 16S Range	26Е , ммрм, Е	Eddy	
SIGNATION OF TRANSPOLED OF Authorized Transporter of C	RTER OF OIL AND NATURAL or Condensate []		proved copy of this form is to be sent)	
Navajo Crude Oil Pu		North Freeman, Artesia		
: - of Authorized Transporter of C	asinghead Gas or Dry Gas		proved copy of this form is to be sent?	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
eall produces oil or liquida, es location of tanks,	C 31 16S 26	,		
the production is commungled w	with that from any other lease or po	ol, give commingling order number:		
MPLETION DATA	TOIL Well Gas Wel		Plug Back Same Res's Citt. Re	
Designate Type of Complet		X		
ne Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	
1-31-81 /*ation* (DF, RKB, RT, GR, etc.)	3-4-81	1819' Top Oil/Gas Pay	1370' Tubing Depth	
3421' GR	San Andres	1188'	1308'	
e. rorations			Depth Casing Shoe	
1188-135		AND CEMENTING RECORD	1816'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	10-3/4"	395'	400	
9-1/2" 6-1/4"	7" 4-1/2"	1162'	550 200	
0-1/4	2-3/8"	1816'	i	
IST DATA AND REQUEST F	FOR ALLOWABLE Ter must b	e after recovery of total volume of load	oll and must be equal to or exceed top al	
[WELL,	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
3-4-81	3-9-81	Pumping		
eth of Teet	Tubing Pressure	Casing Pressure	Chose Size	
24 hrs	OII-Bbla.	Water - Bble.	GaMCF 9,	
9	5	4	TSTM x 2/21	
			2	
S WELL	Length of Test	Bbis. Condensate/N94CF	Gravity of Condensate	
sing Method (pirot, back pr.)	Tubing Piesewe (shut-la)	Cosing Pressure (Shut-in)	Choke Size	
ETIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION	
		MAD 2 5 1981		
by certify that the rules and regulations of the Oil Conservation of the hard that the information given to is true and complete to the best of my knowledge and belief.		APPROVED MAR 2. V	TITLE SUPERVISOR, DISTRICT II	
		ol. BY		
		TITLE SUPERVISOR,		
3			This form is to be filed in compliance with BULE 1104.	
Su anta Don eller		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat		
Engineering Secretary		tests taken on the well in ac	tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for all-	
(Tale)		able on new and recompleted	able on new and recompleted wells.	
March 17, 1981		Fill out only Sections I. H. III, and VI for changes of own well name or number, or transporter, or other such change of conditi		
		Separate Forms C-104 m	Separate Forms C-104 must be filled for each pool in multi-	
		Il completed wells.		