

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL E*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-15007	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Forister & Sweatt		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 161, Artesia, NM 88211-0161		8. FARM OR LEASE NAME Bear Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 660 FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 2-5-1981	
15. DATE SPUDDED 4-20-81		16. DATE T.D. REACHED 8-1-81	
17. DATE COMPL. (Ready to prod.) 8-18-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3633.1 GR	
19. ELEV. CASINGHEAD 3634		10. FIELD AND POOL, OR WILDCAT Bear Draw Q-G-S-A	
20. TOTAL DEPTH, MD & TVD 2810		21. PLUG, BACK T.D., MD & TVD 2750	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 2583-2810	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2540-2556 Lovington 2296-2319 Metex 2427-2438 Premier 1975-1992 Penrose		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Denisty Neutron-Guard Forxo		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	20#	329	10 1/2
7	17#	1745	8
4 1/2	9.5#	2810	6 1/2
CEMENTING RECORD			
100 sac Class C 2 yds			
Mudded			
600 sacs			
AMOUNT PULLED			
0			
1745			
0			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	2650	None	
31. PERFORATION RECORD (Interval, size and number)			
2540-2556-1/2"-10 holes			
2427-2438-1/2"-14 holes			
2296-2310-1/2"-12 holes			
1975-1992-1/2"-18 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2540-2556-500		g NE acid 3000 g frac 1500#	
2427-2438-500		g NE acid 20000g frac 20000#	
2296-2310-500		g NE acid 10000g frac 8000#	
1975-1992-500		g NE acid 20000g frac 20000#	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-19-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" x 1 1/2" x 10"	
DATE OF TEST 8-28-81		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 12	OIL—BBL. 12
GAS—MCF. 100	WATER—BBL. 3	GAS—OIL RATIO 36	
FLOW. TUBING PRESS. -	CASING PRESSURE 20#	CALCULATED 24-HOUR RATE 12	GAS—MCF. 100
WATER—BBL. 3	OIL GRAVITY-API (CORR.) 36		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS copy electric log - copy sample description			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Clarence Forister		TITLE Partner	
DATE 9-1-81		TEST WITNESSED BY Clarence Forister	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
SEP 3 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 30.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DAILY-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No D.S.I. No Cores				Rase salt	764	
				Yates	893	
				Seven Rivers	1060	
				Queen	1690	
				Penrose	1938	
				Grayburg	2098	
				Loco Hills	2250	
				Metex	2294	
				Premier	2427	
				San Andres	2446	
				Iovington	2536	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
------	-------------	------------------