

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-81

SEP 4 1981

O. C. D.
ARTESIA OFFICE

Operator Forister & Sweatt	
Address PO Box 161, Artesia, NM 88211-0161	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Casinghead Gas MUST NOT BE
Recompletion ☐	FLAMED AFTER 11-1-81
Change in Ownership ☐	UNLESS AN EXCEPTION TO Rule 306
	IS OBTAINED

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bear Draw	Well No. 1	Pool Name, Including Formation Bear Draw Q.Gr. S.A.	Kind of Lease State, <u>Federal</u> or Fee	Lease No. NM-15007
Location				
Unit Letter I	1980	Feet From The South	Line and 660	Feet From The East
Line of Section 28	Township 16S	Range 29E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Transportation Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 2587, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) 7408 Andrews Highway, Odessa TX 79762			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 28	Twp. 16S	Rge. 29E
	Is gas actually connected?		When by Oct. 15, 1981	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Surge Restv. ☐	Diff. Restv. ☐
Date Spudded 4-20-81	Date Compl. Ready to Prod. 8-18-81		Total Depth 2810		P.B.T.D. 2750			
Elevations (DF, RKB, RT, GR, etc.) 3633 Gr	Name of Producing Formation Queen Gr. S.A.		Top Oil/Gas Pay 1975		Tubing Depth 2650			
Perforations 2540-2556	2427-2438	2296-2310	1975-1992		Depth Casing Shoe 2810			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 1/2"	8 5/8		329		100			
6 1/2"	4 1/2		2810		600			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

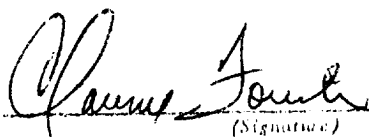
Date First New Oil Run To Tanks 8-19-81	Date of Test 8-28-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure 20#	Choke Size -
Actual Prod. During Test 15	Oil - Bbls. 12	Water - Bbls. 3	Gas - MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Oil - Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Partner

9-03-81

(Date)

(Data)

OIL CONSERVATION COMMISSION

APPROVED **SEP 10 1981**, 19

BY **W. A. Giesse**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.