

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 25 1982

O. C. D.

ARTESIA, OFFICE

L-1603

DISTRIBUTION

ANTAFEE

FILE

U.S.G.S.

AND OFFICE

OPERATOR

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. PRES. ☐OTHER ☐

Name of Operator

Beach Exploration, Inc.

Address of Operator

800 N. Mareinfeld, Suite 200, Midland, Texas 79702

Location of Well

SIT LETTER G

LOCATED 1986

FEET FROM THE N

LINE AND 1983

E LINE OF SEC. 36 TWP. 16-S RGE. 28-E

Date Spudded

3-12-82

16. Date T.D. Reached

6-5-82

17. Date Compl. (Ready to Prod.)

8-6-82

18. Elevations (DF, RKB, RT, GR, etc.)

3696.6 GR

19. Elev. Casinghead

3696.6

20. Total Depth

1882

21. Plug Back T.D.

1878

22. If Multiple Compl., How Many

-

23. Intervals Drilled by

-

Rotary Tools

-

Cable Tools

0-1882

24. Producing interval(s), of this completion - Top, bottom, Name

1778-1824 Penrose

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

G.R./N. & Bond log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	318	11"	800 sx Class C	None
7"	20#	1592	8"	Mudded off	1592'
4 1/2"	10.5# & 11.6#	1882	6"	175 sx c + 50/50 pozmix #2# salt	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8 1821' None

29. Perforation details (Interval, size and number)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1778-1824	1000 gal 15% NE Acid
	+ 17000 gal gelled KCL wat
	+ 14000 #20/40 sd, + 6500#
	10/20 sd

31. PRODUCTION

31a. First Production	8-9-82	Production Method (Flowing, gas lift, pumping - Size and type pump)	pumping- 2"x 1 1/2" x 8' insert	Well Status (Prod. or Shut-in)	producing
31b. Date of Test	8-17-82	Hours Tested	24	31c. Casing Size	2" open
31d. Flowing Press.	15	31e. Casing Pressure	15	31f. Calculated 24-Hour Rate	5.6
31g. Oil - Ppl.	5.6	31h. Gas - MCF	6.2	31i. Water - Ppl.	1.0
31j. Gas - Oil Ratio	1110	31k. Oil Gravity - API (Corr.)	34.6 @ 60°F	31l. Test Witnessed by	

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Phillips Petroleum Company

33. List of Attachments

Log

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. F. Jones

TITLE

Prod. Superintendent

DATE

8-23-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 80	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 290	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 685	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 750	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 962	T. Devonian	T. Menefee	T. Madison
T. Queen 1530	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1774 to 1810	No. 4, from to
No. 2, from 1820 to 1826	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 230 to 235 feet	Hole full of Water
No. 2, from 1530 to 1570 feet	200' water in hole
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80		gyp, shale				
80	290		anhy, gyp, shale				
290	685		salt, gyp				
685	750		red shale, anhy				
750	962		red shale, red sd.				
962	1530		red sd, anhy, lime				
1530	1570		red sd, red shale				
1570	1774		anhy, red sh, col.				
1774	1810		gry-brn sd				
1810	1820		anhy				
1820	1826		gry-brn sd				
1826	1870		wh-PK, anyh, red sh				