Submit 3 Copies To Appropriate Di Office	, INC istrict	State	of New M			Mar. 21	l 2002 11:14AM P2 Form C-10		
District I		Encrgy, Miner	als and Na	tural Resource			Revised March 25, 19		
1625 N. French Dr., Hobbs, NM 88. District II	240				1	L API N			
1301 W. Grand Ave., Artesia, NM I	88210	OIL CONSE			V	30-015-23658 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM \$1	7410		1220 South St. Francis Dr.				STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, N		Santa	Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
87505				··					
(DO NOT USE THIS FORM FOR )	PROPOS	CES AND REPORTS	REPEN OF D	TICDACKTOA			ne or Unit Agreement		
DIFFERENT RESERVOIR. USE " PROPOSALS.)	APPLIC	ATION FOR PERMIT" (F	ORM C-101)	FOR SUCH	1 1	ianne: ake Unit			
1. Type of Well:									
Oil Well Gas We	<u> 11 🗌</u>	Other							
2. Name of Operator Beach Exploration, Inc.					8. We	11 No.24			
3. Address of Operator				····	0.70	1			
800 North Maricafeld, Stc. 200						ake, East	r Wildcat		
4. Well Location						int, List			
Unit Letter G	: 198	6fest from the N	orth	المع مسا	1007				
		1000 10 010 110	vitu	line and	1983	feet from	the _East_line		
Section 36				- J					
		Townshi 10. Elevation (Show	p 16S	Range 29E	NMPM		County Eddy		
11. Che	xk A	ppropriate Box to 1	Indicate N	lature of Not	ice Report	or Othe	r Doto		
	5 IN I			S	UBSEQUI	ENT RI	EPORT OF:		
PERFORM REMEDIAL WOR	KU -	PLUG AND ABANDO	N	REMEDIAL	VORK	Ö			
TEMPORARILY ABANDON	×	CHANGE PLANS		COMMENCE			_		
PULL OR ALTER CASING	-		_	4		PNS.	PLUG AND ABANDONMENT		
ole on alter choing	_	MULTIPLE COMPLETION		CASING TES					
OTHER:			_	_	, ,				
2. Describe proposed or com	oleted (	perstione (Clearly a		OTHER:	1. A.				
<ol> <li>Describe proposed or comp starting any proposed work recompilation.</li> </ol>	). SEE	RULE 1103. For MI	ultiple Com	nent details, and	d give pertine	nt dates,	including estimated date of		
recompilation						gram or l	proposed completion or		
1 Beach Exploration Reque 2 Attached is a copy of the	MIT on	status for the RLU #24	5/00						
winessed by Nike Bratch	her with	the OCD							
3 The Red Lake Unit is a m ratio. Most Queen finnels	iature w	sterflood. The flood has	only had a 0	.42/1 secondary to	primary				
ratio. Most Queen floods has not been able to dete or sale to another compar									
	empora	nly abandoning wells in t	this unit rathe	r than plugging th	em, will				
an additional 265MBO. T facilitate									
an additional 265MBO. T faolitate any future effort.									
en additional 265MBO. T faoilitate any future effort. 4 TA procedure:	1/2" cas	inc est at 1997							
en additional 265MBO. T faoilitate any future effort. 4 TA procedure: This well originally had 4- 1/1998 the injection tubing	and pa	citer were pulled from thi	is well						
en additional 265MBO. T facilitate any future effort. 4 TA procedure: This well originally had 4- 1/1998 the injection tubing 4/28/00 tubing and a pack	y and pa ker were	acker were pulled from this run and a successful Mi	T was witnoo	sed (lbg and pack	er pulied)				
en additional 265MBO. T facilitate any future effort. 4 TA procedure: This well originally had 4- 1/1998 the injection tubing 4/28/00 tubing and a pack 2/14/02 a CIBP was set of	y and pa ter were n wirelin	acker were pulled from thi <b>run and a successful M</b> is inside the 4-1/2" can al	T was witnoo	sed (Ubg and pack cint on top (top pe	er pulled) er 1778)				
en additional 265MBO. T facilitate any future effort. 4 TA procedure: This well originally had 4- 1/1998 the injection tubing 4/28/00 tubing and a pack	y and pa ter were n wirelin	acker were pulled from thi <b>run and a successful M</b> is inside the 4-1/2" can al	T was witnes t 1730' w/35'	cmt on top (top pe	erf 1778)				
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en additional 265MBO. T facilitate any future effort. 4 TA procedure: This well originally had 4- 1/1998 the injection tubing 4/28/00 tubing and a pack 2/14/02 a CIBP was set of On 3/15/02 a successful M	y and pa ker were n wirelin AIT test	acker were pulled from th run and a successful MI te inside the 4-1/2" csg at was conducted	T was witnes t 1730' w/35' Temponery Al	cent on top (top per bandoned Status app 15-03	roved				
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