NO. OF COPIES REC	f IVED		
DISTRIBUTION			
SANTA FE		1	
FILE		7	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			
Operator			
BEACH EXPL	ORATI	ON,	- 7
Address			
P. O. BOX			
Reason(s) for filing		roper	box
New Well	XXX		
Recompletion			

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Competedes Old C-104 and C-110

FILE	KEQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	ne ceusen
LAND OFFICE		AND THE AND THE BRALE	GA3
TRANSPORTER GAS			SEP 2 2 1981
OPERATOR PROPATION OFFICE		•	<b>O</b> . C. D.
Operator			ARTESIA, CONTICTO
BEACH EXPLORATION,	INC. / // And in the second		
P. O. BOX 3669, Mid	lland, TX 79702		
Reason(s) for tiling (Check proper b		Other (Please explain)	
New Meil KXX	Change in Transporter of:		
Recompletion	Cil Dry G	<b>=</b>	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN			
NEW MEXICO STATE 36	Well No. Pool Name, Including F  6 E. Red Lake,		tal or Fee STATE L-1603
Location Unit Letter A ;	981 Feet From The East Lin	330 Feet From	The North
34	rownship 16-S Range	28-E , NMPM, EDD	
<u></u>	ronge	y tom tog	County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
THE PERMIAN CORP.		P. O. Box 1183, Houston	
Name of Authorized Transporter of C PHILLIPS PETROLEUM	<del></del>	Address (Give address to which approved copy of this form is to be sent) 100 Pioneer Bldg., Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   F   36   16-S   28-E	Is gas actually connected?	1979 8-25-81
	with that from any other lease or pool,	<u> </u>	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Complete		XX	1 1
Date Spudded	Date Compl. Ready to Prod.  July 1981	Total Depth	P.B.T.D.
Feb., 1981 Elevations (DF, RKB, RT, GR, etc.,	1	Top Oil/Gas Pay	1898 Tubing Depth
3718 D.F.	Penrose	1812	1792
Perforations 1814-25 12 holes			Depth Casing Shoe
7074 23 72 110283	TURING CASING AND	CEMENTING RECORD	1070
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" 20#	325	150 sx "C"
8"	7" 20#	1625	Mudded off & pulled
6-1/4"	41/2" 10.50#	1898	175 sx 50/50 paz mix "(
TEST DATA AND REQUEST			and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas l	i(t. etc.)
8-25-81	8-25-81	Flow	10°°
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 howrs	0-50#	280#	24/64 Po M. 99
Actual Prod. During Test	0:1-Bbls. 8.3	1.0	Choke Size 24/64  Gas-MCF  12.3
GAS WELL			٩٦٠
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION
Commission have been complied	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	APPROVED SEP 2	4 1981 Tresset
$f \sim c$		TITLE SUPERVISOR,	DISTRICT II
Al I. Jone		This form is to be filed in compliance with NULE 1104.	
Sit	nature)	well, this form must be accomps tests taken on the well in acco	anied by a tabulation of the deviation
Production Supervis		All sections of this form me	ant be filled out completely for allow
9-6-81	Title)	able on new and recompleted w	ells.

Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply