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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-68

4. Indicate Type of Lease	State ☒ Fee ☐
5. State of Gas Lease No.	L-1603

1a. TYPE OF WELL		RECEIVED	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		OCT 13 1981	
b. TYPE OF COMPLETION			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator		O. C. D.	
Beach Exploration, Inc. (William N. Beach) ✓			
3. Address of Operator		ARTEZIA, OFFICE	
P. O. Box 3669, Midland, TX 79702			
4. Location of Well			
UNIT LETTER <u>A</u> LOCATED <u>330'</u> FEET FROM THE <u>North</u> LINE AND <u>981</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>16-S</u> RGE. <u>28-E</u> NMPM		12. County <u>Eddy</u>	

15. Date Spudded Feb. 1981	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 8-7-81	18. Elevations (DF, RKB, RT, GR, etc.) 3718 DF	19. Elev. Casinghead 3716
20. Total Depth 1900	21. Plug Back T.D. 1898	22. If Multiple Compl., How Many NO	23. Intervals Drilled By Rotary Tools Cable Tools 0-1900	
24. Producing interval(s), of this completion - Top, Bottom, Name Penrose 1814-1825				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run GR/N				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	325	11	150 sx "C"	-0-
7"	20#	1625	8	Mudded off	1625
4 1/2"	10.50#	1898	6 1/4	175 sx "C" 50/50 Poz Mix	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1792	NONE

31. Perforation Record (Interval, size and number) 1814-25 12 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1814-25</td> <td>500 gal. 15% NE Acid, 20,000 gal gelled KCl water + 20,000# sand frac.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1814-25	500 gal. 15% NE Acid, 20,000 gal gelled KCl water + 20,000# sand frac.
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1814-25	500 gal. 15% NE Acid, 20,000 gal gelled KCl water + 20,000# sand frac.				

33. PRODUCTION							
Date First Production 8-25-81	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW 32/64" choke					Well Status (Prod. or Shut-in) producing	
Date of Test 8-25-81	Hours Tested 24	Choke Size 24/64	Prod'n. Per Test Period →	Oil - Bbl. 8.3	Gas - MCF 12.3	Water - Bbl. 1.0	Gas - Oil Ratio 1482
Flow Tubing Press. 0-50#	Casing Pressure 280#	Calculated 24-Hour Rate →	Oil - Bbl. 8.3	Gas - MCF 12.3	Water - Bbl. 1.0	Oil Gravity - API (Corr.) 33.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO PHILLIPS PETROLEUM CO.	Test Witnessed By
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35. List of Attachments LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>M. J. Cherryhomes</u> Clerk	DATE <u>10-8-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>45</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>320</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>750</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>794</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>970</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1570</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 1810 to 1830 **OIL** OR GAS SANDS OR ZONES

No. 2, from 1854 to 1860

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1570 to 1606 feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Sand, shale, anhydrite				
45	320	275	Anhydrite, lime, red shale				
320	750	430	Salt, polyh. gypsum				
750	794	44	Anhydrites, shale				
794	970	176	Red shale, sand				
970	1570	600	Anhydrite, shale, dolomite				
1570	1606	36	Red sand, red shale				
1606	1810	204	Anhydrite, red shale, sand, dolomite				
1810	1830	20	Gray-brown sand				
1830	1854	24	Anhydrite				
1854	1860	6	Gry-brown sand				
1860	1899	39	Anhydrite, red shale, sand				