| -+   |   |                         |   |                                 | 1                                     |  |
|--|---|-------------------------|---|---------------------------------|---------------------------------------|--|
| Submit 5 Copies<br>Appropriate District Office<br>DISTRICT 1   |   |                         | New Mexico<br>atural Resources Department                               | RECEIVED                        | Form C-104<br>Revised 1-1-89          |  |
| P.O. Box 1980, Hobbs, NM 88240<br>DISTRICT II  | OIL   |                         | ATION DIVISION  |                                 | MAR 2 7 1991                          |  |
| P.O. Drawer DD, Artesia, NM 88210  |   |                         | Box 2088<br>Mexico 87504-2088   | O. C. D.                        | $\mathbf{k}$                          |  |
| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410   |   |                         |   | ARTECIA CTE                     | CI V                                  |  |
| I.<br>Operator   | TO T  | RANSPORT O              | BLE AND AUTHORIZA   |                                 |                                       |  |
| Beach Exploration  | ı, Inc.   |                         |   | Well API No.<br>30-015-23659    |                                       |  |
| Address<br>800 N.Marienfeld  | Ste. 200 Mi   | dland, Texas            | 79701   | <u> </u>                        |                                       |  |
| Reason(s) for Filing (Check proper box)<br>New Well  |   |                         | Other (Please explain)  |                                 |                                       |  |
| Recompletion   | Change in Transporter of:<br>Oil Dry Gas Name Change due to Unitization for |                         |   |                                 |                                       |  |
| Change in Operator   | Casinghead Gas Condensate Waterflood project. New Mexico State 36#6         |                         |   |                                 |                                       |  |
| IL DESCRIPTION OF WELL   |   |                         |   |                                 |                                       |  |
| II. DESCRIPTION OF WELL<br>Lease Name  | AND LEASE   | No. Pool Name, Includ   | ding Formation  | Kind of Lease                   | Lease No.                             |  |
| Red Lake Unit  | 21  |                         | e, East On.Grybrg   | State, Federal or Fee           |                                       |  |
| Unit LetterA   | : 330   | Feet From The!          | North_Line and981   | Feet From TheEas                | st Line                               |  |
| Section 36 Townsh  | ip 165  | Range 28E               | , NMPM,   | Eddy                            |                                       |  |
| III. DESIGNATION OF TRAN   | NSPORTER OF   |                         |   |                                 | County                                |  |
| Name of Authorized Transporter of Oil  |   | Idensate                | Address (Give address to which a  | pproved copy of this form is    | lo be seni)                           |  |
| Permian<br>Name of Authorized Transporter of Casin   | P.O. Box 1183 Houston, Texas  |                         |   |                                 |                                       |  |
| If well produces oil or liquids,   | Unit Sec.   | Twp.   Rge.             |   |                                 |                                       |  |
| give location of tanks.  | N 25  | 16S 28É                 |   |                                 |                                       |  |
| If this production is commingled with that IV. COMPLETION DATA   | from any other lease  | or pool, give comming   | ling order number:  |                                 |                                       |  |
| Designate Type of Completion   | - (X)   | /ell Gas Well           | New Well Workover D   | eepen   Plug Back  Same         | Res'v Diff Res'v                      |  |
| Date Spudded   | Date Compl. Ready to Prod.  |                         | Total Depth   | P.B.T.D.                        | I                                     |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   |                         | Top Oil/Gas Pay   | Tubing Depth                    | Tubing Depth                          |  |
| Perforations   |   |                         |   | Depth Casing Shoe               | Depth Casing Shoe                     |  |
|  | TIRIN   | G CASING AND            | CEMENTING RECORD  |                                 |                                       |  |
| HOLE SIZE  | CASING & TUBING SIZE  |                         | DEPTH SET   | SACKS                           | SACKS CEMENT                          |  |
|  |   |                         |   |                                 |                                       |  |
|  |   |                         |   |                                 |                                       |  |
| V. TEST DATA AND REQUES  |   |                         | L   |                                 |                                       |  |
| OIL WELL (Test must be after re<br>Date First New Oil Run To Tank  | Date of Test  | re of load oil and must | be equal to or exceed top allowable<br>Producing Method (Flow, pump, ge | for this depth or be for full 2 | 24 hours.)                            |  |
| Length of Test   | Tubles Description  |                         |   |                                 | 1100                                  |  |
|  | Tubing Pressure   |                         | Casing Pressure   | Choke Size                      | Choke Size $4 - 5 - 9/$               |  |
| Actual Prod. During Test   | Oil - Bbls.   |                         | Water - Bbis.   | Gas- MCF With                   | Gas- MCF Will Hamy Cong               |  |
| GAS WELL   | · • · · ·   |                         | l   | <u> </u>                        |                                       |  |
| Actual Prod. Test - MCF/D  | Length of Test  |                         | Bbls. Condensate/MMCF   | Gravity of Condense             | Gravity of Condensate                 |  |
| Testing Method (pitol, back pr.)   | Tubing Pressure (Shut-in)   |                         | Casing Pressure (Shut-in)   | Choke Size                      | Choke Size                            |  |
| VI. OPERATOR CERTIFIC  | ATE OF COM  | PLIANCE                 | <br>  |                                 |                                       |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information gives above |   |                         | OIL CONSERVATION DIVISION   |                                 |                                       |  |
| is true and complete to the best of my knowledge and belief.   |   |                         | Date Approved APR - 1 1991  |                                 |                                       |  |
| Signature  |   |                         |   |                                 |                                       |  |
| Beach Exploration, Inc. Production   |   |                         | By ORIGINAL SIGNED BY<br>MIKE MILLIONS                                  |                                 |                                       |  |
| <u>3-25-91</u> 915/683-6226  |   |                         | TitleSUPERVIG   | OR, DISTRICT IF                 | _                                     |  |
| Date   |   | lephone No.             |   |                                 | · · · · · · · · · · · · · · · · · · · |  |
| INSTRUCTIONS: This form  | is to be filed in   |                         |   |                                 |                                       |  |

S: This form is to be filed in compliance with Rule 1104

All sections of this form must be filed for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.