

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE OF REPORT	
DATE OF WELL	
DATE OF TEST	
DATE OF LOG	
DATE OF COMPLETION	
DATE OF RECOMPLETION	
DATE OF LOG	
DATE OF TEST	
DATE OF WELL	
DATE OF REPORT	

5a. Indicate Type of Lease	State ☒ For ☐
5. State Oil & Gas Lease No.	B-1111

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	State B-1111, Tr. 2

2. Name of Operator	Collier Energy, Inc. /
3. Address of Operator	P.O. Drawer R, Artesia, New Mexico 88210

9. Well No.	22
10. Field and Pool, or Wildcat	East Empire Yates 7-R

4. Location of Well	UNIT LETTER G LOCATED 2145 FEET FROM THE North LINE AND 2260 FEET FROM East
11. Date Spudded	2/11/81
15. Date T.D. Reached	2/12/81
17. Date Compl. (Ready to Prod.)	6/16/81
18. Elevations (DF, RKB, RT, GR, etc.)	3594 GL
19. Elev. Casinghead	N/A

12. County	Eddy
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20. Total Depth	803'
21. Plug Back T.D.	798'
22. If Multiple Compl., How Many	None
23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name	775'- 780' 783'- 789'
25. Was Directional Survey Made	No

26. Type Electric and Other Leads Run	GRN
27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"		200'	12 1/4	70 SXS Class C 4% CaCl ₂	None
4 1/2"	9.5#	803'	7 7/8	250 SXS Class C 4% CaCl ₂	Circ. 14 SXS to

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	778'

31. Perforation Interval (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
775'- 780'	783'- 789'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		775'- 789'	20,000 Gals. Gelled Water
			500 Gals. 15%
			17,000 lbs. 20/40
			4,000 lbs. 10/20

PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
6/16/81				Pumping		producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/17/81	24	N/A		4	TSTM	3	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A		4	TSTM	3	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented
35. List of Attachments	GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Donald Craig</u>	TITLE <u>Agent</u> DATE <u>7/16/81</u>

Husca Drilling Co.

PHONES: 505.746.4531 505.746.6520
BOX 798 - ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 16 1981

O. C. D.
ARTESIA, OFFICE

INCLINATION REPORT

OPERATOR: Collier Energy, Inc. / ADDRESS: P.O. Drawer R, Artesia, New Mexico 88210

LEASE: State B-1111, Tr. 2, Well #22

LOCATION: Section 22, T-17-S, R-28-E, Eddy County, New Mexico

FOOTAGES: 2145' FNL & 2260' FEL

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	2/12/81	803'	$\frac{1}{4}^{\circ}$

I hereby certify that the above data as set forth by the contract driller on their Survey of Directional Drilling is true and correct to the best of my knowledge and belief.

COLLIER ENERGY, INC.

Donald R. Craig
Donald R. Craig
President

Affidavit:

Before me, the undersigned authority, appeared Donald R. Craig, who on making deposition under oath, states that he is acting for and on behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Sworn and subscribed to in my presence this 16th day of July, 1981.

Chas. E. D. Oak
Notary Public

My Commission Expires:

March 24, 1982

