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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 22 1981

O. C. D.

ARTESIA OFFICE

30-015-23670

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
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5. State Oil & Gas Lease No.
L-5230

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		South Cottonwood Draw	
2. Name of Operator Celeste C. Grynberg		8. Farm or Lease Name South Cottonwood Draw	
3. Address of Operator 1050 17th Street, Suite 1950, Denver, Colorado 80265		9. Well No. #1	
4. Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 29 TWP. 16S RGE. 24E NMPM		10. Field and Pool, or Wildcat Wildcat	
		12. County Eddy	
		19. Proposed Depth 7000'	
		19A. Formation Atoka	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) GR 3691'		21A. Kind & Status Plug. Bond One well \$7,500	
		21B. Drilling Contractor	
		22. Approx. Date Work will start February 20, 1981	

23. A-R-71354-22
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	Culvert	40'	Cement to surface	
16"	13-3/8"	48#	160'	Good returns to surface	
12-1/4"	8-5/8"	28#	1000'	Good returns to surface	
7-7/8"	4-1/2"	10.5#	7000'	500' above top of pay	

1. Rig up. Drill 24" hole, set 20" culvert.
2. Drill 16" hole to 160', set surface casing of 13-3/8".
3. Drill 12-1/4" hole to 1000', set intermediate casing of 8-5/8".
4. Log B.O.P. check in daily reports and drill 7-7/8" hole to \pm 7000'.
5. Run test if warranted and run 4-1/2" casing if productive.
6. Run logs, as needed, and perforate and stimulate as needed.

Gas from production is not committed to a buyer.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8-17-81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Senior Landman Date January 16, 1981

(This space for State Use)

APPROVED BY W. A. Gossett TITLE SUPERVISOR, DISTRICT II DATE FEB 17 1981

CONDITIONS OF APPROVAL, IF ANY:

Subject to Case 7135

Cement casing to surface behind 13 3/8" casing

Notify N.M.O.C. to witness cementing

8-5-81

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112
 Supersedes O-128
 Effective 4-1-65

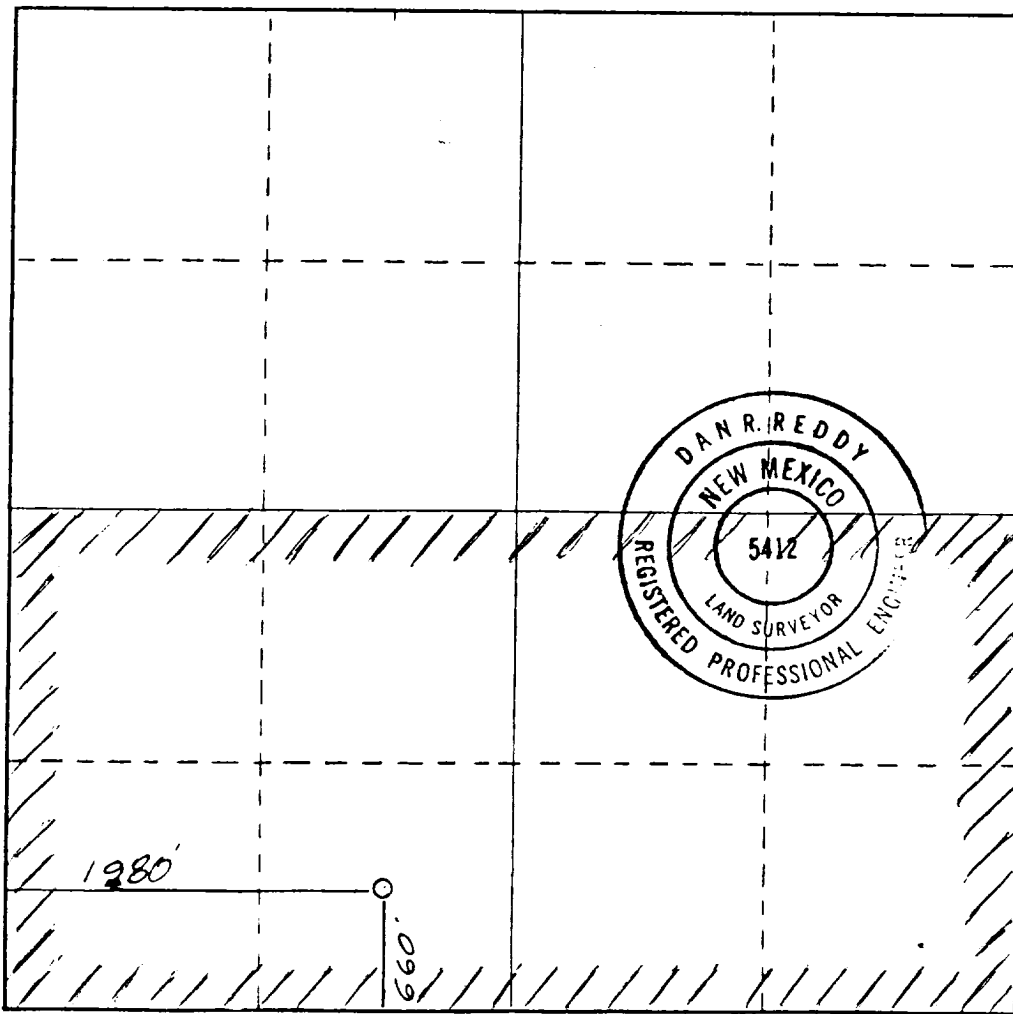
All distances must be from the outer boundaries of the Section.

Operator JACK GRYNBERG			Lease SOUTH CANTONWOOD Dr. No. 1-29		Well No. 1
Section 29	Township 16 South	Range 24 East	County Reddy		
Actual Location of Well: 1980 feet from the West line and 660 feet from the South line Ground Level Elev. 3691. Producing Formation Permian Pool Permian Dedicated Acreage: 320.0 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *[Signature]*
 Position *Surveyor*
 Company *JACK GRYNBERG & Assoc*
 Date *January 16, 1981*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *Jan. 10, 1981*
 Registered Professional Engineer and/or Land Surveyor *[Signature]*
 Certificate No. *9*
 NM PE&LS #5412

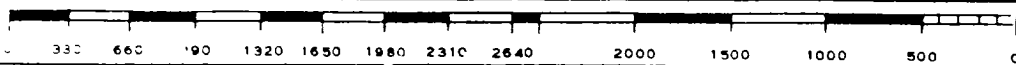
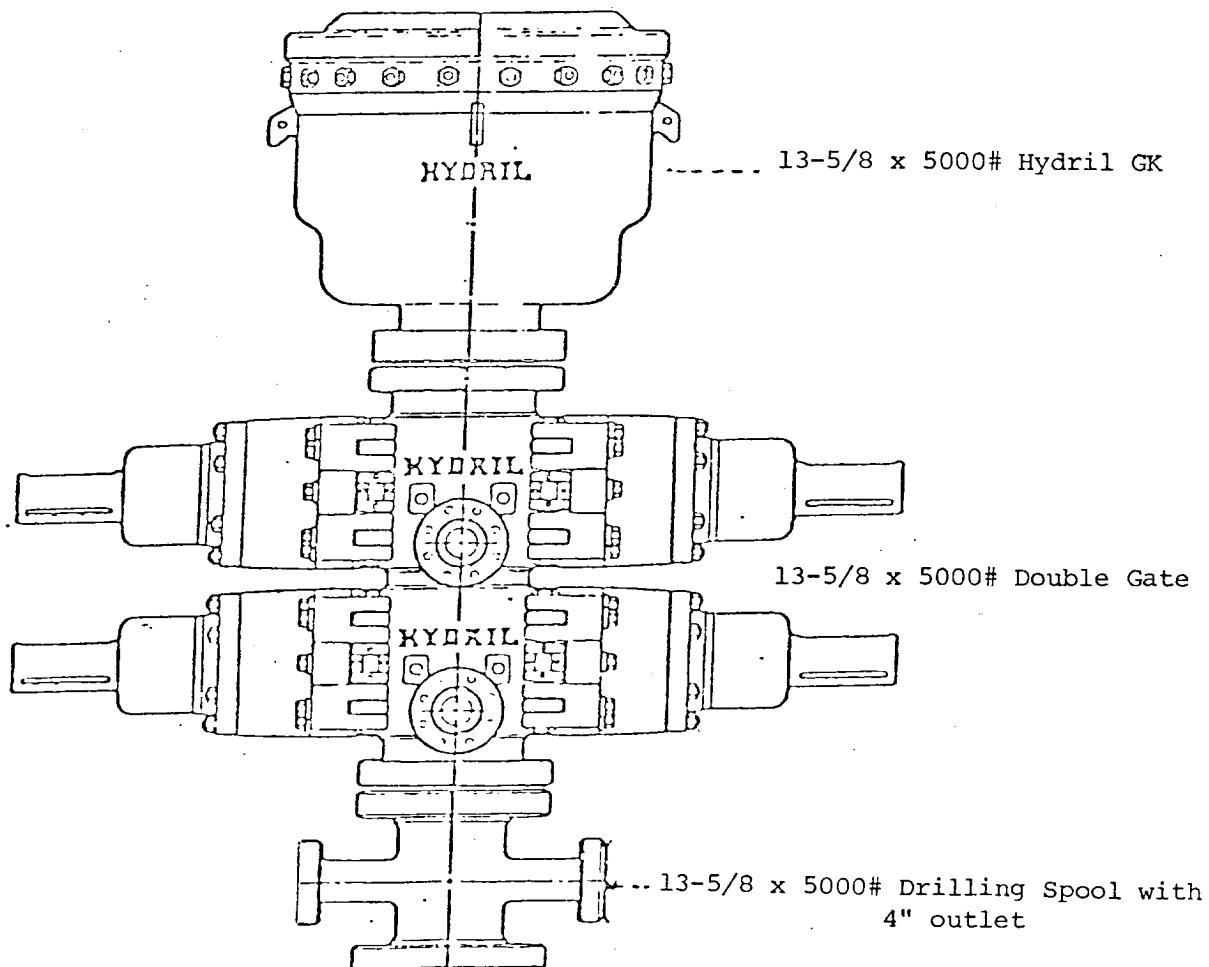


EXHIBIT "C"
Blowout Preventer Diagram

Attached to Form C-101
Celeste C. Grynberg
South Cottonwood Draw #1
SESW Sec.29, T 16 S - R 24 E
1980' FWL & 660' FSL
Eddy County, New Mexico

B.O.P. Stack



All items H₂S trimmed