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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-5230

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐		OCT 30 1981 APPROPRIATE OFFICE	7. Unit Agreement Name
Name of Operator Celeste C. Grynberg			South Cottonwood Draw
1. Address of Operator 1050 17th Street Suite 1950 Denver, Colorado 80265			8. Name of Lease Name
			South Cottonwood Draw Unit
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>24E</u> N.M.P.M.			9. Well No.
			#1
			10. Field and Pool, or Wildcat
			Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3691' 6R			12. County
			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103).

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1000'	good returns to surface	
7-7/8"	4-1/2"	10.5#	7000'	500' above top of pay	

PROPOSED PROGRAM:

1. Drill 12 1/4" hole to 1000'. Run 8 5/8" Surface Casing.
2. Drill 7-7/8" hole to 7000', checking B.O.P. daily.
3. Run tests and logs as needed.
4. Run 4-1/2" Production Casing if warranted.
5. Perforate and stimulate as needed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Deborah Hill TITLE Agent DATE 10-27-81

APPROVED BY Mike Wilkerson TITLE OIL AND GAS INSPECTOR DATE NOV - 4 1981

CONDITIONS OF APPROVAL, IF ANY:

Subject to Case 7135

Cement must be circulated to surface behind 8 5/8 casing

Notify N.M.O.C.C. in sufficient time to witness cementing

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