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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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JAN 27 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☒Lease ☐

5. State Oil & Gas Lease No.

L-5230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name Unit South Cottonwood Draw
2. Name of Operator Celeste C. Grynberg /	8. Farm or Lease Name Unit South Cottonwood Draw
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>S</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Atoka
11. Elevation (Show whether DF, RT, GR, etc.) 3691' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ 30 Day Report ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/4/82 Perf. Atoken 6253'-6316', 22 holes spotted, 2500 gals acid + Nitrogen.
 1/7/82 Frace 6253'-6316'. 22 hole 18,000 gals VCR gel, 6000 gals liq. CO₂, 25000 # 24/40 sand.
 20 psi on 3/4" choke, 500,000 MCFRD. Well flowing on 3/4" choke.
 1/8/82 Set RBP @4550' put 2 sxs of sand on top.
 1/9/82 Perf. 4369'-70', 4215'-16', squeezed cement.
 1/15/82 Perf Wolfcamp 4292'-97'; 4324'-30'; 4334'-50', 1 shot per/ft.
 1/16/82 Acidized with 300 gals of Halliburton mod 202 with 1000 cu/ft per bbl nitrogen. Flow
 back on 3/4" choke.
 1/17/82 Shut in well for pressure build up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Stolze, Jack Grynberg, and Associates AGENT

DATE 1/22/82

APPROVED BY Mike Walker

TITLE

OIL AND GAS INSPECTOR

DATE

FEB 2 1982

CONDITIONS OF APPROVAL, IF ANY: