

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87505

RECEIVED
MAR - 1 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5230	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Unit South Cottonwood Draw
2. Name of Operator Celeste C. Grynberg ✓		8. Farm or Lease Name Unit South Cottonwood Draw
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265		9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE S LINE, SECTION 29 TOWNSHIP 16S RANGE 24E NMPM.		10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3691' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Amendment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/4/82 Perf. Atoken 6253'-6316', 22 holes spotted, 2500 gals acid + Nitrogen.
1/7/82 Frace 6253'-6316'. 22 hole 18,000 gals VCR gel, 6000 gals liq. CO₂, 25000 # 24/40 sand.
20 psi on 3/4" choke, 500,000 MCFRD. Well flowing on 3/4" choke.
1/8/82 Set RBP @4550' put 2 sxs of sand on top.
1/9 through 1/14/82 Cement squeeze was necessary to ensure good cement bonding through the interval 4292-4350'.
Perforated 4369-70' to squeeze. Squeezed with 50 Sxs Class "C".
Perf 4215-16 to squeeze with 50 Sxs Class "C".
Tested each set of perf to 1500 psi.
1/15/82 Perf Wolfcamp 4292'-97'; 4324'-30'; 4334'-50', 1 shot per/ft.
1/16/82 Acidized with 300 gals of Halliburton MOD 202 with 1000 cu/ft per bbl nitrogen. Flow back on 3/4" choke.
1/17/82 Shut in well for pressure build up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. H. TITLE EXPLORATION MANAGER DATE 2/26/82
W. A. Gressett SUPERVISOR, DISTRICT II
MAR - 4 1982