

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5230	

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

FEB 08 '88

7. Unit Agreement Name	Unit
South Cottonwood	Draw
8. Farm or Lease Name	

2. Name of Operator

CELESTE C. GRYNBERG

C. C. D.
AGENCIA OFFICE

9. Well No.	#1
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3. Address of Operator

1050 17th Street, Suite 1950, Denver, CO 80265

10. Field and Pool, or Wildcat	Wildcat
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4. Location of Well

UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

South LINE OF SEC. 29 TWP. 16S RGE. 24E

12. County	Eddy
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/26/81	12/10/81	2/1/82	3691' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7083'	6432'	2		0-7083	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Wolfcamp 4292 - 4350' Atoka 6253 - 6316'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Latero log-MSFL; Density-Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	930'	12 1/4"	550 sx Class "C" 2% CaCl ₂	
				+350 class "C", circulated	
4 1/2"	11.6#	6432'	7 7/8"	1300 sxs, 5050 POZ, 2% gel	
				35 sxs Class "C", 2% CaCl ₂	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4197	4194

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6253-6316	18,000 gals VCR, 6000 gals liq. CO ₂
	4292 - 4350'	25,000# 24/40 sand 800 gals MOD 202, 1000 SCF/bbl N ₂

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/20/82	4 Hrs.	1/4"			11.8		
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
270 psi	577			580.3	(from Wolfcamp only)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Townley

35. List of Attachments

Pressure Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Al. G. [Signature] TITLE Exploration Manager DATE 2/2/82