

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

FEB 02 '88

1a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 5230	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT FORM. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Cottonwood Draw Unit
2. Name of Operator Jack J. Grynberg	8. Farm or Lease Name South Cottonwood Draw Unit
3. Address of Operator 5000 S. Quebec Street, Suite 500, Denver, CO 80237	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3,691' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test and Complete	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work is proposed to start on about February 5, 1988, as soon as approval is obtained.

PROPOSED PROGRAM:

1. Set Model "D" Packer at 6200' with expendable plug in place. Load with KCL water.
2. Run retrievable packer to 4375'. Pressure test casing (4375'-6200') to 1500 psi for 15 minutes.
3. Reset packer at 4250'. Pressure test casing (0-4250') on backside to 1500 psi for 15 minutes.
4. Run 2-3/8" tubing string with locator assembly. Install Model "L" sliding sleeve at 4360' with 1.81 "R" nipple 2 joints below. Set down 15,000# weight on packer.
5. Flow Strawn zone to clean. Swab if required.
6. Set wireline plug at 4420' ("R" nipple). Open sleeve; swab in Wolfcamp; flow to clean
7. Close sleeve, pull plug. Flow Strawn up tubing, Wolfcamp up annulus. Run 24 hour flow test on each zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Morris A. Spronk TITLE Petroleum Engineer DATE January 28, 1988

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: