

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

FEB 25 '88

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 5230
7. Unit Agreement Name South Cottonwood Draw Unit
8. Form or Lease Name South Cottonwood Draw Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL
2. Name of Operator Jack J. Grynberg
3. Address of Operator 5000 S. Quebec, Suite 500, Denver, CO 80237
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 29 TOWNSHIP 16S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3691' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/11/88: Set RBP @ 6200', attempt to release RTTS. Unsuccessful. Received approval from Mike Williams to cancel testing of casing (6200'-4375'). Set RTTS @ 4255', found casing leak somewhere above 4200'.

2/12/88: Set RTTS @ 6200'. Swab test Strawn zone. Make about 2 BWPH + 5 MCF/D.

2/13/88: Acidize Strawn w/ 2,000 gal. 15% NeFe plus additives. Swab back load. Well dead.

2/14/88: SITP 100 psi. Bled off. Well dead.

2/15/88: SITP 25 psi. FL 3750'. Set CIBP @ 6200'. Cap with 35' cement. Set RTTS @ 4255'. Swab test Wolfcamp zone. Make about 2 BWPH, gas TSTM.

2/16/88: SITP 40 psi. FL 2300'. Set CIBP @ 4250'. Cap with 35' cement. Circulate hole to gelled brine mud. Check free point @ 3530', cut casing @ 3520'. Unable to pull free. Re-run free point @ 3330'. Cut casing @ 3330'. Pull and LD 82 jts.

2/17/88: Set Plug #1: 25 sx Class C w/4% CaCl₂ @ 3380'. WOC. Tag @ 3260'.
Set Plug #2: 25 sx Class C @ 1570'.
Set plug #3: 35 sx Class C w/4% CaCl₂ @ 980'. WOC. Tag @ 855'.
Set Plug #4: 20 sx Class C @ 30'. Circulate to surface.

Post ID-2
3-11-88
P&A

Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Morris A. Spronk TITLE Petroleum Engineer DATE 2/22/88

APPROVED BY Danell Moore TITLE Geologist DATE 5/18/88

CONDITIONS OF APPROVAL, IF ANY: