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OIL CONSERVATION DIVISION
P. O. BOX 20011
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
MAR 20 1981

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator: Yates Petroleum Corporation

Address of Operator: 207 South 4th St., Artesia, NM 88210

Location of Well: UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE. SECTION 25 TOWNSHIP 16S RANGE 25E MAP.

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Name of Lease Name McMurtry QH

9. Well No. 1

10. Field and Pool, or Wildcat Wildcat
San Andres

12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3462' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CIL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 9:30 PM 3-3-81 with Link Rat Hole machine.
 TD 30'. Moved in rotary tools and spudded a 14-3/4" hole at 10:30 AM 3-10-81.
 TD 352'. Ran 8 joints of 10-3/4" 40.5# K-55 ST&C casing set at 352'. 1-regular pattern guide shoe at 352'. Flapper float insert at 307'. Cemented w/350 sacks Class C 4% CaCl. Compressive strength of cement - 1875 psi in 12 hours. PD 8:30 PM 3-10-81.
 Bumped plug to 500 psi, released pressure & float held okay. Circulated 25 sacks. WOC 13 hrs and 45 minutes. Reduced hole to 9-1/2". TD 1170'. Ran 28 joints of 7" 20# K-55 ST&C casing set at 1170'. 1-regular pattern guide shoe at 1170'. Flapper insert float at 1126'. Cemented w/400 sacks 65-35 Poz, .4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 1:15 PM 3-12-81. Bumped plug to 900 psi, released pressure and float held okay. Circulated 35 sacks to pit. WOC 18 hrs and 45 minutes. NU and tested to 1000 psi okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling. TD 1800'. Ran 41 joints of 4-1/2" 9.5# J-55 casing set at 1792'. 1-diff fill guide shoe set at 1792'. Cemented w/175 sacks of Class C and 5% KCL. PD 12:45 PM 3-17-81. Bumped plug to 1500 psi, released pressure and float held okay. Circulated 30 sacks. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 TITLE Engineering Secretary DATE 3-19-81

 TITLE OIL AND GAS INSPECTOR DATE MAR 25 1981

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