

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ON RECEIVED

Form C-103
Revised 10-1-

APR 24 1981

O. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)GIL
WELL ☐GAS
WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE, SECTION 25 TOWNSHIP 16S RANGE 25E NMPM.

7. Unit Agreement Name

8. Form or Lease Name

McMurtry QH

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat
San Andres

15. Elevation (Show whether DF, RF, GR, etc.)

3462' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Additional perforations ☒OTHER ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1800' Rigged up completion unit. Pulled rods & tubing. WIH w/4-1/2" CIBP & set at 1730' w/35' cement. Tested CIBP - leaked. Set retainer at 1695' & squeezed w/75 sacks cement to 4000 psi. WIH w/Hollow Steel Carrier gun on wireline & perforated 1425-1437' w/5 .40" holes as follows: 1425, 28, 31, 35, 37'. Broke perforations w/1000 gallons acid. Swabbed well. Reacidized San Andres perforations 1425-1437' w/1000 gallons 15% regular acid. WIH w/Steel Strip gun & perforated 1209-1401' w/11 .50" holes as follows: 1209, 35, 43, 68, 79, 1334, 49, 53, 57, 76 & 1401'. Treated w/5000 gallons 15% Clearford acid. Swabbed back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Janita D. G. AllenTITLE Engineering SecretaryDATE 4-24-81APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE APR 28 1981

CONDITIONS OF APPROVAL, IF ANY: