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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED

TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
Name of Operator		Yates Petroleum Corporation			
Address of Operator		207 South 4th St., Artesia, NM 88210			
Location of Well		Artesia, NM			

7. Unit Agreement Name
8. Farm or Lease Name
McMurtry QH
9. Well No.
1
10. Field and Pool, or Wildcat
Und. San Andres

LETTER I	LOCATED 1650	FEET FROM THE South	LINE AND 330	FEET FROM
East	LINE OF SEC. 25	TWP. 16S	RGE. 25E	NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-3-81	3-14-81	6-4-81	3462' GR	
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
1800'	1695'		0-1800'	
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
1182-1437' San Andres				No
Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray-Neutron				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	352'	14-3/4"	350	
7"	20#	1170'	9-1/2"	550	
4-1/2"	9.5#	1792'	6-1/4"	175	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1163'	

Perforation Record (Interval, size and number)

1182-1414 w/14 .50" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1425-1437' w/5 .50" holes	DEPTH INTERVAL
1209-1401' w/11 .50" holes	AMOUNT AND KIND MATERIAL USED
	1182-1437' Acidized w/7000 g. 15% & Clearfork acid. SF w/60000g. gel
	KCL & 80000# 20/40 sd.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
6-4-81	Pumping		Producing
of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6-15-81	24	-	3
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	3	5
Disposition of Gas (Sold, used for fuel, vented, etc.)		Gas - MCF	Water - Bbl.
Vented		5	5
Test Witnessed By		Oil Gravity - API (Corr.)	
Joe Hightower		38	

List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 6/18/81

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>792</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Alluvian, Caliche				
80	388	308	Redbeds & Gravel				
388	744	356	Sand, Redbeds, Anhydrite				
744	1030	286	Lime, Sand, Anhydrite				
1030	1800	770	Dolomite, Anhydrite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE 746-6651

ARTESIA, NEW MEXICO

RECEIVED

JUN 22 1981

March 18, 1981

O. C. D.

ARTESIA, OFFICE

Yates Petroleum Corporation
207 South Fourth St.
Artesia, NM 88210

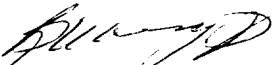
Re: McMurtry QH #1
1650' FSL & 330' FEL
Sec. 26, T16S, R25E
Eddy County, New Mexico

Gentleman:

The following is a Deviation Survey of the above captioned well.

DEPTH	DEVIATION
353'	1/2°
1026'	3/4°
1170'	3/4°
1676'	3/4°
1800'	1°

Very truly yours,



B. N. Muncy Jr.

BNM/rlg

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me this 18th day of March, 1981.

