ENERGY AND MINERALS DEPARTMENT	STATE OF NEW MEXICO
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P. O. BOX 2038 SANTA FE, NEW MEXICO 87501

Form C-116 Revised 10-1-78

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No well will be assigned an allowable greater than the amount of oil produced on the oilicial test. During gaseoil ratio test, each well shell be produced at a role not exceeding the top unit allowable for the pool in which well located by more than 25 percent. Operator 19 encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 paid and a temperature of 60° F. Specific gravity bar will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Motion one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a role not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Cas volumes must be reported in MCP measured at a pressure base of 15.025 pair and a temperature of 60° P. Specific gravity base will be 0.50.				McMurtry "OH"	L E ASU Z AKE	207 South 4th Street,	Yates Petroleum Corpo	
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Production Superintendent (Tide) Time 20 1981	Produ	I hereby certify is true and compl ledge and belief.	<u></u>	•		н	WATER BBLS.	Coup Coup	Eddy
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	I hereby certify that the above information is the and complete to the best of my know- ledge and belief.				1500/1	RATIO CU.FT/BBL	5 estat		

(Tide) Time 20 1981