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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. 2029	

1. TYPE OF WELL		RECEIVED SEP 15 1982
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		
Name of Operator Kincaid & Watson Drilling Company		O. C. D.
Address of Operator P.O. Box 498, Artesia, New Mexico 88210		ARTESIA, OFFICE
Location of Well		

7. Unit Agreement Name
8. Farm or Lease Name Larsen State
9. Well No. 2
10. Field and Pool, or Wildcat Red Lake Seven Rivers

11. LETTER **H** LOCATED **330** FEET FROM THE **East** LINE AND **1650** FEET FROM **North** LINE OF SEC. **16** TWP. **17S** RGE. **28E**

12. County Eddy

13. Date Spudded 7-8-81	16. Date T.D. Reached 8-28-81	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3517.6'	19. Elev. Casinghead
Total Depth 791	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools ☒	
Producing interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No
Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	9 1/2	791'		300 sacks class C	None
				Did not circulate.	
				Tagged at 38' filled with 4 yards Ready Mix	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number) 759-773 1 shot per ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		20,800 lbs. 20/40 sand
		7,500 lbs. 12/20 sand
		31,500 gals. water
		500 gals. 15% HCL acid

PRODUCTION							
1. First Production None	2. Production Method (Flowing, gas lift, pumping - Size and type pump) None					3. Well Status (Prod. or Shut-in) P & A	
4. Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-oil Ratio
5. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

6. List of Attachments
Gamma Ray Neutron log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Nancy King* TITLE **Secretary-Treasurer** DATE **Sept. 15, 1982**