24.

UNITED STATES

SUBMIT IN " LICATE\*

Form approved. Budget Bureau No. 42-R1425.

688

	reverse side)	30-015-23
(		T FROM DESIGNATION AND S

THE STATE OF THE INTERIOR	•	<i>\(\begin{array}{c}\)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
EPARTMENT OF THE INTERIOR	5. LEASE DESI	G	
CEOLOGICAL CUDVEY	1 3334	_	

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							NM - 4026- 4028			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF IND	IAN, ALLOTTE	C OR TRIBE	NAME
a. TYPE OF WORK	TOK TERRITI	RECEIV	ED :	<del>,,                                   </del>						
	L 🛛	DEEPEN [		PLU	G BAC	K 🗆	7. UNIT	GREEMENT N	AME	
b. TYPE OF WELL		MAR 031	981	T.R. 1777	MULTIPL		0	<del></del>		
OIL GAS WELL WE		ment U 0 1	ZONE	LE X	ZONE			OR LEASE NA	ME	
NAME OF OPERATOR							SINK FEDERAL			
	ROLEUM CO. 💆	ARTESIA, OF					0. WHILL	NO.		
3. ADDRESS OF OPERATOR				•••		-  -	10 ( Prop. D	AND POOL,	OR WILDCA	<u> </u>
1000 VAU(	GHN BUILDING/MI port location clearly and	DLAND, IEX	AS /9/	()   te requirement	fri.*)		- hubho	IGNATED	MODBO	- 1.1
At surface			m any bu		تتلفث	- 7	1. Wedi	T., R., M., OB	BLK.	<u> </u>
660	' FSL & 2302' F	WL			The state of the s	, •	# <b>/</b> D/	SURVEY OR A	REA	
At proposed prod. zone				1	, , ,		SEC.	/ (MMM) / 1169	, B27E	
4. DISTANCE IN MILES A	SAME ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*	· · · · · · · · · · · · · · · · · · ·		CIC IL	ID COUN	TY OR PARISE	1 13. STA	CE ST
	SE OF LAKE ART			· t.a	, c c o	NEW	FDDY	, T16S,	NFW	MEXICO
15. DISTANCE FROM PROPOS		HON	16. NO.	OF ACRES IN I	LEASE	II. NO. UE	ALBES A	SSIGNED	1 1121	
LOCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.	60'		640	]	TO TH	IS WELL	320	-	
(Also to nearest drig. 18. DISTANCE FROM PROPO	unit me, it ans		19. PROP	OSED DEPTH		20. BOTAR	Y OR CABI			
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	000'		8600'		ROT	ARY			
21. ELEVATIONS (Show wheth			<u>'</u>				22. API	ROX. DATE W	OBK WILL I	START*
3497.7' GR MARCH 1, 1981										
23.	· P	ROPOSED CASI	NG AND	CEMENTING	PROGRA	М				
SIZE OF HOLE	RIZE OF HOLE SIZE OF CASING WEIGHT PER F			SETTING DE			QUANTITY OF CEMENT			
17 1/2"	13 3/8"		48#	35	0'	400 sx	sx-circ to surface		ace	
" [ [	8 5/8"		24#	160	00'	1100 s	O sx-circ to surfac		face	
7 7/8"	4 1/2"	10.5# &	11.6#	860	00'	Suffic	ient 1	to cover	· all p	ay
, - 1			i		1					
	•							• • •		
Propose	to drill 17 1/2	" hole to	approx	(imately	350' v	vithout	BOPS	. After	cemen	ting
13 3/8" csg and nippling up 10" API 3000 psi BOPs, will drill 11" hole to approx-										
imately 1600' suing fresh water as drilling fluid. Will cement 8 5/8" casing to										

surface, then drill 7 7/8" hole to total depth using same BOP arrangement as before (Hydraulic pipe rams, blind rams, and annular bag). Maximum mud weight should not exceed 9.4 ppg based upon nearby well data. See attached reports for other details.

Operator's gas is not dedicated.

XC: USGS (6), TLS, CEN RCDS, ACCTG, MAH, MEC, PARTNERS, FILE, HOBBS
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

venter program, if any.		
SIGNED R. S. Mark (Ca)	REGULATOR COORDINATOR	DATE FEBRUARY 10, 1981
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	ALTING DISTRICT ENGINEER	DATE FFD 9 0 1991

U. S. GEULUGICAL SURVEY

EEB I 3 1881

