rorm 9-331 Dec. 1973	Form Approved. Budget Burea:: No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 4026
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use form 9–331–C for such proposals.)	8. FARM OR LEASE NAME AUG 11 1981
1. oil gas 🕅 well 💭 other	SINK FEDERAL 9. WELL NO.
2. NAME OF OPERATOR MESA PETROLEUM CO. /	2 ARTACIA CONTRACTOR
3. ADDRESS OF OPERATOR	DIAMOND MORROW
1000 VAUGHN BUILDING/MIDLAND, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	SEC 9, T16S, R27E
AT SURFACE: 660' FSL & 2302' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:SAME	EDDY NEW MEXICO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3497.7. GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT OFF Image: Constraint of the second se	
SHOOT OR ACIDIZE	5 1001
REPAIR WELL	5 1981 [NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING LI Contract Contra	change on Form 9–330.)
CHANGE ZONES	GICAL SURVER STREAM ST
ABANDON*	
	een mexico
(other) TD & 4 1/2" CSG & CEMENT	
	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
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