(Rev. 5-63) NM	OIL CON	s. com/	tadion S	STATES	su	BMIT IN	V DUP	TE*	1	Form a	pproved.
Dra	awer DDP testa. N	ARTM		THE IN	JTFRI	ΩR		other in- ections on	1	Budget	Bureau No. 42-R355.5.
C-75 F	tesia, N	# 88210 GEC	LOGICAL			سمان ۱۷		erse side)	5. LEASE 1		ION AND SERIAL NO.
		ION OF	RECOMP	LETION	POR	EAR	b 10	GYI	6. IF INDIA	AN, ALLO	TTEE OR TRIBE NAME
b. TYPE OF CO		METT [WELL X	DRY .	Other	· 1	1004	Y	7. UNIT AC	REEMENT	NAME
NEW X	WORK OVER	DEEP-	PLUG BACK	DIFF. RESVR.	Other	1 14	1981	初川	S. FARM OI	D I PAGE	NAME
2. NAME OF OPER						OIL &	GAS		SINK		
MESA PE	TROLEUM	CO.		· · · · · · · · · · · · · · · · · · ·	U.S. GE ROSW	CHOCH	CAL SUR W MEXH	IVEY	9. WELL N		1111
		I DING/M	IDLAND, T	EVAC 707	W1 Y		Eiv.		W 2		
4. LOCATION OF W	ELL (Report	location clea	irly and in accor	dance with a	ny State re	uiremen	ts) *		DIAMO	74.10	JND MORROW
At surface 66			FWL		1	ነፍቦ 1	5 198	1	11. SEC., T.	, R., M., O	R BLOCK AND SURVEY
At top prod. in	nterval repor SAME	ted below				<i>)</i> L U . I		' '		-	
At total depth						(). (C. D.		SEC 0	T169	S. R27E
	SAME		1	4. PERMIT NO).	AR PEB	issued	-	12. COUNTY		13. STATE
5. DATE SPUDDED	16. DATE	T.D. REACHE	D 17. DATE COL	MPL. (Ready	to grad)	2-	27-81		FDDY	1.10	NEW MEXICO
7-1-81	7-:	28-81		23-81	to prod.)		3497.7		RT, GR, ETC.)*		LEV. CASINGHEAD
OCOOL	A TVD 2		T.D., MD & TVD		LTIPLE COM		23. INT		ROTARY TO	349	CABLE TOOLS
8620 ' 4. PRODUCING INTE	ERVAL(S). OF	THIS CONFI						<u> </u>	ALL		
	(0), 02	THIS COMIL	2110N—10P, B01	TOM, NAME (MD AND TVI	•) •				25.	WAS DIRECTIONAL SURVEY MADE
3393'845	7', MORE	ROW									NO
6. TYPE ELECTRIC CNL/FDC DLL		LOGS RUN								27. WA	S WELL CORED
8.	77151 2		CASING	RECORD (Res	nort all stuis					N	0
CASING SIZE	·	LB./FT.	DEPTH SET (M		LE SIZE	yo see in		ENTING I	RECORD	1	AMOUNT PULLED
13 3/8" 8 5/8"	48#		3501]	7 1/2"	400'		-		-	
4 1/2"	24#	1	1651' 8613']" 7 7/01	250L	t/100	Thixs	et/250Lt	/200 <u>"</u>	C" –
	111071	0.5#	0013		7 7/8"	- 950L - 400"	t/350	"H"/3	50Lt/100	<u>Thixs</u>	et/300Lt/ -
).		LINER	RECORD				30.	Т	UBING REC	ORD	
SIZE	TOP (MD)	вотто	M (MD) SACE	S CEMENT*	SCREEN (MD)	SIZE	D	EPTH SET (M		PACKER SET (MD)
						-	2 3/8	3"	8294 '		8294 '
PERFORATION REC	CORD (Interve	al, size and	number)		32.	ACI	D. SHOT.	FRACTI	RE, CEMEN'	T SOURY	TE PEC
2021 001 4	24001 -				DEPTH I				UNT AND KIN		
393'-99', 8 oles; 3 1/	3433', 8	436'-42	', 8457';	16	8393'	84	57')Ga 1 7 5 Qua		
0163, 3 1/	o csy	gun i	JSPF		8393'	<u>84</u>	<u>57' F</u>	/26,0	00Ga 1Ge	1&CO2-	+8000#
								<u>00Mes</u>	hSd+39,0	000#20)-40Sd
. *					UCTION	·					
TE FIRST PRODUCTI	ION F	roduction in FLOW.	METHOD (Flowin	g, gas lift, pu	mping—size	and typ	e of pum	p)	l shu	t-in)	Producing or
	HOURS TES			OD'N. FOR	OIL—BBL.		010 110	-	SI	IUT-IN	
TE OF TEST				ST PERIOD	-	ł	GAS-MCE	r. 	WATER-BBL	· GA	S-OIL RATIO
-23-81	4		1	-	<u></u>	1		VATER—B			<u> =</u>
-23-81	CASING PRE	24-	CULATED OF	L-BBL.	GAS-		-	TALER—B	BL.	OIL GRAV	ITY-API (CORR.)
-23-87 DW. TUBING PRESS.	CASING PRE	KER 24-	HOUR RATE	L—BBL.	1 0.000.00)F⊝ R R	700 R∳	+			TITY-API (CORR.)
-23-87 DW. TUBING PRESS. DISPOSITION OF GA	PACI PACI AS (Sold, used	KER 24-	HOUR RATE	L—8BL.	1 0.000.00)F⊝ R R	-	-	TEST WITNES	SED BY	None P
TE OF TEST -23-87 DW. TUBING PRESS. DISPOSITION OF GAENTED LIST OF ATTACHM -122, RECOR	PACIAS (Sold, used	KER 24- If for fuel, ver	nted, etc.)		DEC)Fo# R) CHA 1 4 ¶	700rp PMAN 281		TEST WITNES E. L. BU	- SED BY JTTROS	No. 1
DISPOSITION OF GAENTED LIST OF ATTACHM - 122, RECOR	PACIAS (Sold, used	KER 24- if for fuel, ver CLINATIO	nted, etc.)		DEC)F⊝#Ri CHA 1 4 1	700RP PMAN 201 etermined	from al	TEST WITNES E. L. BU	- SED BY JTTROS	No. 1

XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, LAND, Dam, Reverse Side, REM, PARTNERS, HOBBS, FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructious concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR SHOW ALL IMPO DEPTH INTERVAL	COUS ZONES: RTANT ZONES OF PO TESTED, CUSHION	ROSITY AND CONTENUESED, TIME TOOL OF	37. SUMMARY OF POROUS ZONES: 840W ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO G	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	
DOLOMITE	5815'	6000'		NAME	MEAS. DEPTH TRUE V	TRUE VERT. DEPTH
				QUEEN	430'	
LS	6000'	6600'		GRAYBERG SAN ANDRES	958' 1370'	
LS/SH	6600'	7830'		GLORIETA	2680'	
		1		TUBB	4042'	
CHI/LS/SH	7830	8560'	POSSIBLE HYDRO SS AT 7930'-7980'	WOLFCAMP	4/86° 5987'	
				ATOKA	81921	
				MORROW	8329'	
- • ·				MISS LS	8513	
						