

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

- | | | | |
|--|--|---|-----------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____
2. NAME OF OPERATOR
Mesa Operating Limited Partnership ✓ | | 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sink Federal | |
| 3. ADDRESS OF OPERATOR
P.O. Box 2009 Amarillo, Texas 79189 | | 9. WELL NO.
2 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 2302' FWL | | 10. FIELD AND POOL FOR WILDCAT
Diamond Mound Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T16S, R27E | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, WT, GR, etc.)
3497.7' GR | 12. COUNTY OR PARISH
Eddy | 13. STATE
NM |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF		PULL OR ALTER CASING
FRACTURE TREAT		MULTIPLE COMPLETE
SHOOT OR ACIDIZE		ABANDON*
REPAIR WELL		CHANGE PLANS
(Other)		

WATER SHUT-OFF		REPAIRING WELLS
FRACTURE TREATMENT		ALTERING CASINGS
SHOOTING OR ACIDIZING		ABANDONMENT*
(Other) Plug Back		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up completion unit on 7-28-88. Loaded tubing with 2% KCL water and 15% HCL. Removed tubing and packer. Hit casing restriction at 7531'. Received verbal permission to set balanced cement plug from 8519' to 8300' from Mr. Shannon Shaw/BLM on 7-29-88. Set 25 sx "H" at 8519'. WOC overnight and tagged cement at 8433'. Tested casing and plug to 1100 psi. Tubing spool leaked, tightened same and pressured up to 1500 psig with drop to 300 psi in 10 minutes - no visible leak at surface. RIH and set additional 20 sx "H" plug at 8432'. Tagged cement at 8253' and tested to 1500 psi - OK. Ran correlation log and pressure tested annulus to 1000 psi - OK. Prep to perforate Strawn on 8-1-88.

Note: Subsequent reports will be reported as Wildcat Strawn.

18. I hereby certify that the foregoing is true and correct

SIGNED R.E. Mathis TITLE Regulatory Agent DATE 8-4-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions on Reverse Side**