

NEW OIL COM. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN DUPL. (See other instructions on back of form)
RECEIVED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☐ Other ☐
2. NAME OF OPERATOR: MESA OPERATING LIMITED PARTNERSHIP
3. ADDRESS OF OPERATOR: P.O. BOX 2009, AMARILLO, TEXAS 79189
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 660' FSL & 2302' FWL
At top prod. interval reported below: Same
At total depth: Same
14. PERMIT NO.: NA DATE ISSUED: 7/19/88
15. DATE SPUDDED: 7/28/88 16. DATE T.D. REACHED: 8/1/88 17. DATE COMPL. (Ready to prod.): 8/19/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3497.7' GR 19. ELEV. CASINGHEAD: 7/28/88
20. TOTAL DEPTH, MD & TVD: 8620' 21. PLUG, BACK T.D., MD & TVD: 8253' 22. IF MULTIPLE COMPL., HOW MANY*: 23. INTERVALS DRILLED BY: X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7933' ----7940', Strawn
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL 27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	400 SX	0
8 5/8"	24#	1651'	11"	800 SX	0
4 1/2"	11.6/10.5#	8613'	7 7/8"	2090 SX	0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7854'	7854'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7933' - 7940', 4 SPF, 28 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7933'-40'	1000 gals 7 1/2% HCL + 9350 gals
			40# x-link gel + 17,500 gal
			40# x-link + 14,350# 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION: 8/20/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing				WELL STATUS (Producing or shut-in): Shut In	
DATE OF TEST: 8/20/88	HOURS TESTED: 2	CHOKE SIZE: ---	PROD'N. FOR TEST PERIOD: ---	OIL—BBL.: ---	GAS—MCF.: 25	WATER—BBL.: ---	GAS-OIL RATIO: 9-23-88
FLOW. TUBING PRESS.: ---	CASING PRESSURE: 78	CALCULATED 24-HOUR RATE: ---	OIL—BBL.: ---	GAS—MCF.: 25	WATER—BBL.: ---	OIL GRAVITY-API (20°F.): ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold	TEST WITNESSED BY: C. Tennison
--	--------------------------------

35. LIST OF ATTACHMENTS: BLM Form 9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Analyst DATE: 8/23/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Plug Back - see original completion for formation description	Strawn RA	7754.5'	7754.5'