

FORM 3160-5

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

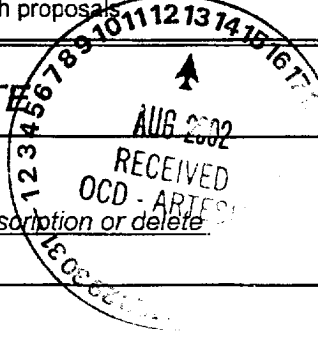
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
ROSWELL FIELD OFFICE  
COPY

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



## 1. Type of Well



type other description or delete

## 2. Name of Operator

Ocean Energy, Inc.

## 3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, TX 77002

(713) 265-6834

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 2302' FWL, Sec. 9, 16S-27E ✓

## 5. Lease Designation and Serial No.

NM 4028 ✓

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

SINK FEDERAL #2

## 9. API Well No.

30-015-23688

## 10. Field and Pool, or Exploratory Area

Wildcat; Wolfcamp

## 11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

## TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recomplete from the Strawn Sand to the Wolfcamp Sand by setting 4-1/2" CIBP @ 7910' +/- and dump bail 35' of cmt on Perf Lower Wolfcamp from 7390'-7410' (20' @ 4 SPF) and acidize w/2500 gals of 15% NEFE HCl. If not commercial aban by setting CIBP @ approx. 7370' w/35' of cmt on top and come up to Middle Wolfcamp. Perforate Middle Wolfcamp from 6882-6888' (6' @ 4 SPF) and acidize w/600 gals of 15% NEFE HCl. If these perfs are not commercial, set CIBP @ approximately 6850' w/35' cement on top. Perforate Upper Wolfcamp from 6516-6520' (4' @ 4 SPF), acidize w/400 ga 15% NEFE HCl and test.

Plans are to start this work 8/12/02. Attached are current and proposed wellbore schematics.

## 14. I hereby certify that the foregoing is true and correct

Signed

Jeanie McMillan

Title Regulatory Specialist

Date 08/06/02

(This space for Federal or State office use)

Approved by

Alexis C. Swoboda

Title

PETROLEUM ENGINEER

Date

AUG 08 2002

Conditions of approval, if any: