

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM 4028

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

type other description delete

2. Name of Operator

Ocean Energy, Inc. ✓

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2302' FWL, Sec. 9, 16S-27E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SINK FEDERAL #2

9. API Well No.

30-015-23688

10. Field and Pool, or Exploratory Area

Wildcat; Wolfcamp

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete from the Strawn Sand to the Wolfcamp Sand by setting 4-1/2" CIBP @ 7910' +/- and dump bail 35' of cmt on top. Perf Lower Wolfcamp from 7390'-7410' (20' @ 4 SPF) and acidize w/2500 gals of 15% NEFE HCl. If not commercial abandon by setting CIBP @ approx. 7370' w/35' of cmt on top and come up to Middle Wolfcamp. Perforate Middle Wolfcamp from 6882-6888' (6' @ 4 SPF) and acidize w/600 gals of 15% NEFE HCl. If these perms are not commercial, set CIBP @ approximately 6850' w/35' cement on top. Perforate Upper Wolfcamp from 6516-6520' (4' @ 4 SPF), acidize w/400 gals 15% NEFE HCl and test.

Plans are to start this work 8/12/02. Attached are current and proposed wellbore schematics.

14. I hereby certify that the foregoing is true and correct

Signed

Jeannie McMillan

Title Regulatory Specialist

Date 08/06/02

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

AUG 08 2002

Conditions of approval, if any: