

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other type other description or delete

2. Name of Operator

Ocean Energy Inc. ✓

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2302' FWL, Sec. 9, T16S, R27E

5. Lease Designation and Serial No.

NM 4028

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SINK FEDERAL #2

9. API Well No.

30-015-23688

10. Field and Pool, or Exploratory Area

Wildcat; Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☒
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other _____
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/14/02 MI pulling unit - Lucky Well Servive. POH w/tbg, kill well. Set CIBP @ 7910' and dump 35' cement on top.
thru Test casing to 500 psi for 15 mins. Perf 7390-7410' w/ 4 SPD w/120 deg phasing, 80 holes. Swbd.
8/30/02 Acidized perfs w/1500 gals NEFE HCl. Swbd.
Set CIBP @ 7370' w/35' cement on top - PBTD 7335'. Test to 500 psi for 15 mins.
Perf 6882-6888', 24 holes, no pressure change; perf 6516'-6520', 16 holes, no press change. Acidize perfs
with 15% NEFE HCl. Swbd. TIH w/tbg string, EOT 6845'. Put well on line 8/30/02 on 20/64" chk. LP 85 psi.

ACCEPTED FOR RECORD

OCT 23 2002

14. I hereby certify that the foregoing is true and correct

Signed Jeanie McMillanTitle Regulatory SpecialistDate 10/09/02

(This space for Federal or State office use)

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____