

SUBMIT IN DUPLI  
(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

CISF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Ocean Energy, Inc.

3. ADDRESS AND TELEPHONE NO

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or 6000

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

660' FSL &amp; 2302' FWL, Sec. 9, T16S, R27E

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO.

Recomplete

DATE ISSUED

8/9/02

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

7/2/81

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8/30/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL 3499'

19. ELEV. CASINGHEAD

KB 3514.5'

20. TOTAL DEPTH, MD &amp; TVD

8620' MD 8620' TVD

21. PLUG, BACK T.D., MD &amp; TVD

TD 7335' MD 7335' TVD

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

-----&gt;

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Wolfcamp 6516-6520' &amp; 6882-6888'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'		400 SX	None
8-5/8"	32#	1651'		800 SX	None
4-1/2"	11.6 & 10.5	8613'		2090 SX	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6845'	

## 31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6516'-6520'	4" @ 4 SPF	
6882'-6888'	6" @ 4 SPF	

OCT 23 2002  
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7910'-7875'	CIBP w/35' of cmt on top
7370'-7335'	CIBP w/35' of cmt on top
6516'-6888'	Acidized w/1500 gals 15% HCl

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 8/30/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/15/02	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 0	GAS--MCF. 362	WATER--BBL. 0		GAS-OIL RATIO ---
FLOW. TUBING PRESS. 100	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ----->	OIL-BBL. 0	GAS--MCF. 362	WATER--BBL. 0		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Kennedy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeanie McMillan

TITLE

Regulatory Specialist

DATE

10/18/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			See original completion			