

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

AUG 6 7 1981

O. C. O.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG WELLS IN A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (Form C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Read & Stevens, Inc.

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

UNIT LETTER N 1910 FEET FROM THE West LINE AND 730 FEET FROM

THE South LINE, SECTION 13 TOWNSHIP 16S RANGE 31E

15. Elevation (Show whether DL, RT, GR, etc.)

4493.1'

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-4199

7. Unit Agreement Name

8. Term of Lease (Date)

Gulf West Mesa

9. Well No.

3

10. Field and Pool, or Wildcat  
Und. Bunker Hill  
Penrose

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

UNDESIRABLY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforate & Treat  
& Fracture

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

8-4-81 RU DA&S unit. MI tbq, run Welex gamma-collar perf log. Perf 2 shots/ft, 3623'-3647', 24', 48 holes, .44" diam. Ran 109jts 2 3/8"-4.7#/ft EUE tbq w/ RTTS pkr. Spot acid across perfs, PU & set RTTS @ 3549' RKB, acidize w/ 1000gal 15% NE acid w/ 50 ballsealers. Form. broke @ 3500psi, good ball action, max pres. 3500psi, min 2100, avg 2265, ISIP 920, 5 min 250, 10 min 100, 15 min 80, avg rate 4.8 BPM, 40 BLTR, swbd tbq dry, swbd 20 BBLs, 20 BLTR.

8-5-81 Tbg pres 0 psi, pull tbq w/ RTTS & pkr. Sd frac 4 1/2" csg w/ 15,000gal 50# gel w/ 2% KCL & 6,000gal CO2, 18,000# 10-20 sd, 6500# 8-12 sd. Max pres 2350psi, min 2000psi, avg 2120psi, ISIP 1870psi, 5 min 1760 psi, 15 min 1600psi, avg rate 16 BPM, total 1d 360 BBLs fluid. SI 2 hrs. Open tank @ lpm. Flow back 80 BBLs in 6 hrs & well died, 280 BLTR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY Bru Stubbs TITLE Drilling & Production Mgr DATE 8-5-81

SIGNED BY Mike Williams TITLE Oil and Gas Inspector

DATE AUG 11 1981

NOTATIONS OF APPROVAL, IF ANY: