

OIL CONSERVATION DIVISION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr Corp</u>		Lease <u>Havins OK</u>		Well # <u>1</u>	
Location of Well	Unit <u>2170S 1650E J</u>	Section <u>30</u>	Township <u>16</u>	Range <u>2S</u>	County <u>Eddy</u>
Drilling Contractor	<u>Artesia Fishing Tool</u>		Type of Equipment <u>Rotary</u> <u>3-14-81</u>		
* witness					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>32#</u>		<u>400'</u>	<u>370 SX Circ</u>
<u>9 1/2"</u>	<u>7"</u>	<u>20#</u>		<u>1250'</u>	<u>850 SX Circ</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9.5#</u>		<u>TD</u>	<u>250 SX</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>9 7/8</u> Size of Casing <u>7"</u> Sacks cement required _____					
Type of Shoe used <u>Guide</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1170</u> Set <u>1183</u> Feet of <u>7</u> Inch <u>23</u> # Grade _____					
New-used csg. @ <u>1183</u> with <u>150</u> sacks neat cement around shoe					
+ <u>400</u> sax <u>65-35 Per Mix</u> additives					
Plug down @ <u>800</u> ( <del>200</del> ) (PM) Date <u>3-17-81</u>					
Cement circulated <u>yes</u> No. of Sacks <u>40</u>					
Cemented by <u>Deville</u> Witnessed by <u>R.W. Wraider</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>Last Drilling Break 1052</u>					