

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEX 87501

Form C-103  
Revised 10-1-

RECEIVED

JUL 23 1981

5a. Indicate Type of Lease  
State ☐ Ex ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO REEVALUATE A RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Havins OK

9. Well No.

1

10. Field and Pool, or Wildcat  
Und. San Andres

UNIT LETTER J 2170 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3403' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Production Csg., Perforate & Treat ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1550'- Ran 38 jts of 4-1/2" 9.5# J-55 casing set at 1493'. Diff-fill shoe at 1493'. Cemented w/175 sacks Class "C" Neat. PD 11:00 AM 3-26-81. Bumped plug to 1300 psi, released pressure & float held okay. Circulated 30 sacks. WOC. WIH w/Strip gun on wireline & perforated 1194-1380' w/14 .50" holes as follows: 1194, 1239, 88, 98, 1309, 19, 23-1/2, 32, 37-1/2, 62, 68, 72, 76 & 80'. Treated 1st stage of perforations 1194-1380' w/3000 gals 20% regular acid & 10 ball sealers. WIH w/Strip gun on wireline & perforated 2nd stage 1183-1384 w/17 .50" holes as follows: 1183, 99, 1205, 41, 86, 96, 1303, 11, 17, 21, 30, 35, 41, 66, 70, 74 & 84'. Frac'd all perforations w/80000 gallons gelled 1% water, 2000 gallons 20% HCL acid & 90000# sand (10000# 100 mesh & 80000# 20/40 sand)(via casing). Set pumping equipment. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alvin G. Gressett

TITLE Engineering Secretary

DATE 7/20/81

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE JUL 24 1981

CONDITIONS OF APPROVAL, IF ANY: