STATE OF NEW MEXICO TIGY AND MINERALS DEPARTMENT	· .		Form C-104 Revised 10-1-78		
	OIL CONSERVATION DIVISION P. O. BOX 2088		RECEIV	RECEIVED	
0ANTA FU	SANTA FE, NEW	MEXICO 87501			
V.6.0.6.			JUL 2 4 1	981	
LAND OFFICE	REQUEST FOR		1 m m		
JAANSPORTER OAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D Artesia, off		
OPENATION 1 PROMATION OPEICE Operator			ARTEO.A, OT	-100 	
Yates Petrol	eum Corporation /				
	h St., Artesia, NM 88210	Other (Please esplain)			
Reoson(s) for filing (Check proper bos New Well	Change in Transporter of:		GAS MUST NOT	DD	
Recompletion	Oil Dry Gar	• [] • wranden verte	R 7-15-81		
Change in Ownership	Casinghead Gas Conden	UNLESS AN E IS OBTAINED	XCEPTION TORE	4306	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE	remation Kind of Le		Lease No.	
Havins QK	Well No. Pool Name, Including Fo 1 Und. San And		eral or Foo Fee	Ledee No.	
Location					
Unit Letter J : 21	70 Feel From The South Line	e and <u>1650</u> Feet Fro	om The <u>East</u>	<u></u>	
Line of Section 30 To	anship 165 Range	26Е , ммрм,	Eddy	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is	to be sent)	
Nome of Authorized Transporter of Cl		P.O. Box 159, Artesia		,	
Navajo Crude Oil Purchasing Co.		Address (Give address to which ap	proved copy of this form is	to be sentj	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	J 30 16S 26E				
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Re	s'v. Diff. Res'v	
Designate Type of Completi	ion $-(X)$ X	X	↓ ↓ ↓ ↓		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 1489'	622	
3-15-81	7-23-81 Name of Producing Formation	1550' Top Oil/Gas Pay	Tubing Depth	(X_)	
Elevations (DF, RKB, RT, GR, etc.)	San Andres	1194'	1237'		
3403' GR Perforations		<u></u>	Depth Casing Shoe 1493		
1194-1380'		CENENTING RECORD	1495		
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CE	MENT	
HOLE SIZE	10-3/4"	365'	350		
9-1/2"	7"	1170'	550		
6-1/4"	4-1/2"	1493'			
	<u>2-3/8"</u>	i 1237 ¹ fier recovery of total volume of load	oil and must be equal to or	exceed top allo	
TEST DATA AND REQUEST H	OR ALLOWABLE for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	e lift, etc.) Post	Back Back	
7-15-81	7-23-81	Pumping	Choke Size I	31-81-	
Length of Test	Tubing Pressure 25#	25#	2" 7.		
24 hrs Actual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gas-MCF	CC	
9	6	3	4		
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condeneat	•	
Actual Prod. Test-MCF/D	Length of Teet		Choke Size		
Seating Method (pirot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-12)			
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION			
() and a possible that the color and	regulations of the Oll Conservation	APPROVED	A 6 1501	, 19	
of this know have complied wit	h and that the information given he best of my knowledge and belief.	.BY	Fresset		
		TITLE	TOTOT IT		
		This form is to be filed	in compliance with MUL	E 1104.	
	2 ocala		tinwable for a newly dri	led or deepens	
(Signative)		well, this form must be account to the taken on the well in a	mpanied by a tabutation	Of fue gearers	
Engineering Secr		All anctions of this form	must be filled out comp	letely for allo	
(7	fisle)	able on new and recompleted	s welle. s at the and VI for ch	unges of owne	
7-24-81	Datej	wall name or number, or trans	botter of other such che	ige of condition	
		Separate Forms C-104	must be illed for each	hont tu warrib	