| NO. OF COPIES RECEIVED | | | | | _ | |
|---------------------------------------|---------------|--------------------------|--|----------------------------|------------------------------|-----------------------------|
| DISTRIBUTION | • • | NEW MEXICO OIL CONS | FRVATION COMMISS | NIN STO | ' <u>3</u> 0-0 brin C-101 | 15-23705 |
| SANTA FE | | | | | levised 1-1-65 | i . |
| FILE | | | | | 5Å, Indicate | Type of Lanse |
| U.S.G.S. 2 | | | MAR | 1 6 1981 | STATE | FEE |
| LAND OFFICE | | | | | 5. State Oil 8 | Gos Lease No. |
| OPEHATOR | | | | . D. D. | B | - 161 - 3 |
| · · · · · · · · · · · · · · · · · · · | | | | A, OFFICE | | |
| | FOR PERMIT | TO DRILL, DEEPEN | , OR PLUG BACK | | | |
| 1a. Type of Work | | | | | 7. Unit Agree | ment Name |
| | | | PLU | | | |
| b. Type of Well | | | | | 8, Farm or Le | ase Name |
| OIL CAS WELL | OTHER | | SINGLE | ZONE | Br | inson |
| 2. Nome of Operator | | | | - | 9. Well No. | |
| Anadarko Produ | ction Company | ay | <u></u> | | | 4 |
| 3, Address of Operator | | | · | | 10 Field and Gravbu | Pool or Wildcat |
| | | New Mexico 882 | 55 | × | Queen- | San Andres |
| 4. Location of Well UNIT LETTER | <u> </u> | LOCATED 1650 | FEET FROM THE NOT | thLINE | /////733 | \$- \$\$\\\\\\\\\\\\ |
| AND FEET FROM T | | LINE OF SEC. | 165 3 | | | |
| | | | iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii | | 12. County | With the |
| Λ | | | | | Eddy | |
| | | | | | <u>IIIIII</u> | |
| | ,111111111 | | <u>innninn</u> | <u>munn</u> | 111117 | |
| | | | 19. Proposed Depth 4100 | 19A. Formation Grayburg | | 20. Rotary or C.T. |
| 21. Elevations (Show whether DF, R | | Kind & Status Plug, Bond | 21B. Drilling Contracto | | | Rotary |
| | | Bienket | | | | Date Work will start |
| 4145' GL | | Permet | Warton Rig 4 | 0 | MICO | 23, 1981 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 12-1/4" | 8-5/8" | 24,04 | 400 | 300 | Circulated |
| 7-7/8" | 4-1/2" | 10.54 | 4100 | 500 | 2000 |
| · | | | | | |
| | | 1 | | |] |

1. Rig up rotary tools.

.

- 2. Drill to approximately 400'; set & circulate or ready-mix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
- 3. Drill to TD (approximately 4100'); run Open Hole Logs.
- 4. Set & cement production casing @ T D.



- 5. Perforate, acidise & fracture treat Grayburg (Premier) Zone.
- 6. Run 2-3/8" tubing, rods & bottomhole pump; install pumping equipment and place well on production.
 6. Run 2-3/8" tubing, rods & bottomhole pump; install pumping equipment and place well for the state of the state

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM! IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO |
|---|--|
| hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| Signed Apple Childright Area Supervisor | Date Mar: ch 13, 1981 |
| (This space for State Use). | |
| APPOVED BY Mine Williams TITLE OIL AND GAS INSPECTOR | MAR 1 3 1981 |