

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT PERMIT. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. B - 161 - 3	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		7. Unit Agreement Name	
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 31E N.M.P.M.		8. Farm or Lease Name Brinson	
15. Elevation (Show whether DF, RT, GR, etc.) 4145' GL		9. Well No. 4	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Grayburg-Jackson-Seven Rivers-Queen-Grayburg-SA	
NOTICE OF INTENTION TO:		12. County Eddy	

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up rotary tools; spudded 12½" hole @ 6:45 PM 5-6-81.
- Drilled to 465' with full circulation; ran 8-5/8" casing with casing shoe @ 457' KB & cemented with 350 sx Class H with 2% CaCL, circulated 100 sx to pit. PD @ 9:15 PM 5-7-81. Installed Series 900 Double Ram Hydraulic Blowout Preventor, tested to 1000# psi.
- WOC 12 hours prior to drilling shoe on surface casing with 7-7/8" bit. Drilled to 4028' KB; ran Open Hole logs.
- Ran 5½" casing with casing shoe @ 4027' KB; Halliburton cemented with 500 sx Halliburton Lite with 5# Gilsontite/sx, ½# Flocele/sx, 8# Salt/sx & tailed in with 250 sx Class H with .5 of 1% CFR-2 and 10# No. 3 sand/sx.
- Displaced cement with 22 bbls of fresh water behind plug. Cement plug stopped @ 1430'. Pressured to 2000# - could not move plug. This left 1390' of 5½" casing from 1430' to 4020' (TD) full of Class H cement. The Halliburton Lite should be behind the 5½" casing (in OH) from 4020' (TD) up to 2100' (calculated cement top = 2100').
- Rigged up pulling unit.
- Drilled cement from 1430' - 1800' as of the morning of 5-21-81.

Note: Plan to drill cement to TD; run Cement Bond log to determine actual cement top; perforate @ cement top & circulate cement to surface outside 5½" casing prior to completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Area Supervisor	DATE May 21, 1981
For Record Only		
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR, DISTRICT II	DATE MAY 26 1981

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs. or see Rule 107 option 2