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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B - 161 - 3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator: **Anadarko Production Company**
2. Address of Operator: **P. O. Box 67, Loco Hills, New Mexico 88255**
3. Location of Well:
UNIT LETTER **H** **1650** FEET FROM THE **North** LINE AND **990** FEET FROM THE **East** LINE, SECTION **36** TOWNSHIP **16S** RANGE **31E** N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.): **4145' GL**
12. County: **Eddy**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Progress Report** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled cement to 4010' out of 5½" casing.
2. Ran Cement Bond Log; found cement top behind 5½" casing @ 1350' KB with good cement bond.
3. Ran ½" IJ tubing to 1350'; Halliburton pumped 80 sx Halliburton Lite w/.3 of 1% CFR-2 & 20# Salt /sx. Pulled tubing to 950'; Halliburton pumped 80 sx " " " " " " Pulled tubing to 600'; Halliburton pumped 80 sx " " " " " " Full circulation was maintained during cementing with ½" tubing. Circulated 15 sx cement to pit. WOC 120 hours.
4. Perforated Premier: 3843-44, 3861-66, 3872-82 & 3885 @ 1 SPF - 20 - .44" holes.
5. Acidised all perfs: 3843-3885 down 5½" casing with 37,000 gals X-linked gel, 4,600 gals Waterfrac-30, 6,000# 100 Mesh sand, 72,000# 20/40 sand, 20,000# 8/12 sand & 110 gals United Scale Inhibitor. ARAP = 34 BPM @ 3000#. Well shut in for 120 hours following frac.
6. Rigged up pulling unit; washed frac sand out, ran 2-3/8" tubing with SNOE @ 3906'. Ran bottom-hole pump and ½" rods.
7. Set test tank, test pumping unit with gas engine and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Area Supervisor** DATE **August 4, 1981**
APPROVED BY *[Signature]* TITLE **SUPERVISOR, DISTRICT II** DATE **AUG 28 1981**
CONDITIONS OF APPROVAL, IF ANY: