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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-115
Revised 1-68

Well Type ☒ Oil	Flow ☐
B - 161 - 3	

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Well Name	Brinson St.
4. Well No.	4

5. Name of Owner
Anadarko Production Company

6. Address of Owner
P. O. Box 67, Loco Hills, New Mexico 88255

10. Field Name	Grayburg-Jackson-Queen SA
11. County	Eddy

7. Locality of Well

UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **36** TWP. **16S** RGE. **31E** NMPM

15. Date Spudded	16. Date Lost Circulation Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RL, GR, etc.)	19. Elev. of Standoff
5-6-81	5-14-81	7-21-81	4145' GL	4146'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	24. Rotary Tools
4028'	4010'	Many		X
24. Fracture and Intervals, if this completion - Top, Bottom, Name				25. Was Directional Survey Made
Grayburg (Premier) 3843 - 3885				No
26. Type Electric and Other Logs Run				27. Was Well Cored
DLL-MSFL & GR/CNL-PDC				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	457' KB	12-1/4"	350 sx Circulated	None
5-1/2"	15.5#	4027' KB	7-7/8"	750 sx (+ 1/4" inched to surf)	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3906'

31. Perforation Interval (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
Grayburg (Premier) 3843-44, 3861-66, 3872-82, & 3885 @ 1 SPF - 20 - .44 Diam holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3843-3885</td> <td>Acidized w/1000 gals 15% NE Acid</td> </tr> <tr> <td>3843-3885</td> <td>Fraced w/37,000 gals X-linked gel, 4,600 gals waterfrac-30,6,000# 100 mesh sd, 72,000# 20/40 sd, 20,000# 8/12 sd & 110 gals scale inhib.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3843-3885	Acidized w/1000 gals 15% NE Acid	3843-3885	Fraced w/37,000 gals X-linked gel, 4,600 gals waterfrac-30,6,000# 100 mesh sd, 72,000# 20/40 sd, 20,000# 8/12 sd & 110 gals scale inhib.
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
7-21-81	Pumping			Producing			
Date of Test	Hours Tested	Well Size	Production Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
8-17-81	24	None		6	19	0	3167:1
Flow Test Pressure	Static Pressure	Pressure Drop	Oil - BBL	Gas - MCF	Water - BBL	Gravity - API (Corr.)	
30#	30#		6	19	0	32.5°	

34. Disposition of Casing (Sold, used for fuel, vented, etc.)	Test Witnessed by
To be sold.	Ronny Tice

35. List of Attachments
Deviation Survey, Dual Laterolog/Micro SFL, Comp. Neutron/Fm Density & Cement Bond Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ronny E. Tice* TITLE **Area Supervisor** DATE **August 24, 1981**

1. The data to be furnished with the appropriate District Office of the Bureau shall not later than 1 year after the completion of the study, be fully and completely filled for each well with the following information required by one copy of all electrical and radioactivity logs run in the well and all necessary well log data, including all tests run in the well, and all other data. All pertinent data shall be measured by them in the case of the normally induced log. If, for any reason, the small diameter logs are not run, the logs shall be run in the well. The data to be reported for each zone, the formation to be identified, particularly the exception shall be as follows: (1) logs required by the Bureau.

Northwestern New Mexico

T. Andy _____	912'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "BP" _____
T. Salt _____	1044'	T. Strawn _____	T. Kirtland-Prutland _____	T. Penn. "C" _____
B. Salt _____	2054'	T. Azoka _____	T. Pictured Rocks _____	T. Penn. "D" _____
T. Yates _____	2213'	T. Miss _____	T. Cliff House _____	T. Lechville _____
T. T. Edwards _____	2530'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3149'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Graham _____	3705'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3890'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartzite _____
T. Glendale _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Elliptical _____		T. Gr. Wash _____	T. Mourisen _____	T. _____
T. Todd _____		T. Granite _____	T. Toddlite _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (B. & H. Co) _____		T. _____	T. Penn. "A" _____	T. _____

No. 1, from 3843 to 3885 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	912	912	Redbed				
912	1044	132	Anhydrite				
1044	2054	1010	Salt				
2054	2213	159	Tansill				
2213	2530	317	Yates				
2530	3149	619	7-Rivers				
3149	3705	556	Queen				
3705	3890	185	Grayburg				
3890	T D		San Andres				

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AUG 27 1981

O. C. D.
ARTESIA, OFFICE

DEVIATION TESTS
FOR
ANADARKO PRODUCTION CO.

~~Eddy~~ BRINSON #4
~~LEA~~ COUNTY, NEW MEXICO

<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>	<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>
1,500	1/2		
2,061	3/4		
2,538	1		
3,038	3/4		
4,020	1		

WARTON DRILLING COMPANY

B. E. Burton
B. E. Burton, President

SUBSCRIBED AND SWORN TO before me this 21st day of
May, A. D. 1981.

Pamela J. Schuetz
Pamela J. Schuetz, Notary Public
in and for the State of Texas



PAMELA J. SCHUETZ
Notary Public, State of Texas
My Commission Expires August 16 19 81