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U.S.G.S.	U.S.G.S.		
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR		7	
PRORATION OF	ICE		
Contains			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedge Old C-104 and C-110
Effective Control of C-104

U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	E.Hectifite, 151,765, 325,
TRANSPORTER OIL I	- I I I I I I I I I I I I I I I I I I I	AND ON FOIL AND NATURAL	AUG 2 7 1981
GAS 3	1		·
OPERATOR #	+		
PRORATION OFFICE Operator			HOLEMAN, DAHOD
Anadarko Produc	tion Company/		
	oco Hills, New Mexico 882	55	
Reason(s) for filing (Check prope	•	Other (Please explain)	hange lease nome
Recompletion	Change in Transporter of:  Oil Dry G	CASINGHEAD	GAS MIST NOT BE
Change in Ownership		UNLESS AN EX	2 10-1-81
		IS OBTAINED	SCEPTION TO Fule 30 6
If change of ownership give na and address of previous owner		Ex # 2-561	
DESCRIPTION OF WELL A	ND LEASE.   Well No.   Pool Name, Including F	Formation A Kind of Lea	
Brinson St.	4 Grayburg-Jack	3n ~ 1 .	##### B-161-:
Location		, , , , , , , , , , , , , , , , , , ,	10-101-
Unit Letter H ;	1650 Feet From The North	ne andFeet From	The
Line of Section 36	Township 16S Range	31E , NMPM, Edd	y eant
DESIGNATION OF TRANSI	ORTER OF OIL AND NATURAL GA	A6	oved copy of this form is to be sent)
	pany, Pipeline Division	P. O. Box 159, Artesi	a. New Mexico 88210
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas		oved copy of this form is to be vent)
· · · · · · · · · · · · · · · · · · ·			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 36 16S 31E	Is gas actually connected?	hen
If this production is commingle COMPLETION DATA	d with that from any other lease or pool,		
Designate Type of Comp	letion – (X)	New Well Workover Deepen	Plug Back Same Rest Fiff Re
Date Spudded 5-6-81	Date Compl. Ready to Pred. 7-21-81	Total Depth 4028	P.B.T.D. 4010
Elevations (DF, RKB, RT, GR, et 4145 GL	l .	Top Oil/Gas Pay	Tubing Depth
Perforations	Grayburg	3843'	3906 Depth Casing Shoe
Grayburg Premier:	3843-44, 3861-66, 3872-82 &		4027 1
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
8-5/8"	24.0#	457 KB	350 Circ.
5-1/2"	15.5#	4027 KB	750 + 1-inched to s
TEST DATA AND REQUES		after recovery of social volume of load of	l and must be equal to or excession, as
OIL WELL  Date First New Oil Run To Tanki		epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)
7-21-81	8-17-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	30#	30#	None 1 gd
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
6	6	0	19 1
GAS WELL			120
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPL	IANCE	011 001(55)	ATION COMMISSION I
		11	1001 COMMISSION POR
Commission have been compli	and regulations of the Oil Conservation ed with and that the information given	APPROVED AUG 2 8	ATION COMMISSION ID 3
above is true and complete to	the best of my knowledge and belief.	BY UU X	were
		TITLE SUPERVISOR, I	DISTRICT II
	$-\infty$		compliance with RULE 1104.
/ Kam	Eluchles	11	wable for a newly drilled or deeper
	Signature)		anied by a tabulation of the deviat
	a Supervisor	II.	ust be filled out completely for allo
//	(Ttile)	able on new and recompleted w	

August 24, 1981 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.