

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒Free ☐

5. State Oil & Gas Lease No.

L-5358

7. Unit Agreement Name

8. Farm or Lease Name

Condor

9. Well No.

#1

10. Field and Pool, or Wildcat

Square Lake Gr. SA

12. County

Eddy

1. TYPE OF WELL *Bel m l*OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

NOV 17 1981

3. Name of Operator

Collier Energy, Inc. ✓

O. C. D.

ARTESIA OFFICE

4. Address of Operator

P.O. Drawer R, Artesia, New Mexico 88210

5. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 35 TWP. 16S RGE. 29E NMPM15. Date Spudded 3/30/81 16. Date T.D. Reached 9/14/81 17. Date Compl. (Ready to Prod.) 10/27/81 18. Elevations (DF, RKB, RT, GR, etc.) 3362' GL 19. Elev. Casinghead20. Total Depth 2750' 21. Plug Back T.D. 2697' 22. If Multiple Compl., How Many 320'-2750' 23. Intervals Drilled By Rotary Tools 24. Cable Tools 0-320'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2590' - 2602'

Grayburg

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Cement Bond Log & Gamma Ray Neutron

27. Was Well Cored

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	403'	10"	150 Sxs.	None
7"		733'		None	700'
4 1/2"	10.5#	2741'	7"	600 Sxs.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2623.70'	

31. Perforation Record (Interval, size and number)

2590' - 2602' 1 shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2590-2602	1500 Gal. 15% acid, 17000# 20/40 sand, 250# adomite aqua, 300# LFW 30

33. PRODUCTION

Date First Production <u>10/27/81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>10/28/81</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>N/A</u>	Prod'n. For Test Period <u>31</u>	Oil - Bbl. <u>31</u>	Gas - MCF <u>25</u>	Water - Bbl. <u>8</u>	Gas - Oil Ratio <u>806</u>
Flow Tubing Pres. <u>0</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>31</u>	Oil - Bbl. <u>31</u>	Gas - MCF <u>25</u>	Water - Bbl. <u>8</u>	Oil Gravity - API (Corr.) <u>33</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Under negotiation.

Test Witnessed By

Herman Herring

35. List of Attachments

Cement Bond Log, Gamma Ray Neutron, Two (2) temperature surveys.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donald Craig

TITLE

President

DATE

11/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>460'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1890'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2370</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2590</u> to <u>2602</u> <u>Oil</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Anhydrite				
325	420	95	Redbed				
420	990	570	Anhydrite, shale & salt				
990	1070	80	Anhydrite & lime				
1070	1845	775	Anhydrite & shale				
1845	1865	20	Lime				
1865	1910	45	Gray & red sand				
1910	2390	480	Anhydrite & gypsum				
2390	2750	360	Dolomite				

O. C. D.
ARTESIA, OFFICE

Eddy County New Mexico