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NEW MEXICO OIL & GAS OBSERVATION COMMISSION

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APR 13 1981

O. C. D.
ARTESIA, OFFICE

Form G-101
Supersedes OIL
G-102 and G-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2071

7. Unit Agreement Name

8. Name of Lease Holder

NG Phillips St.

9. Well No.

26

10. Field and Pool, or Wellcut

East Empire Yates SR

12. County

Eddy

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR ANY OTHER PURPOSES. IT IS TO BE USED ONLY FOR THE PURPOSES OF THIS COMMISSION.

Oil ☒ Gas ☐ Other ☐

Name of Operator

Marbob Energy Corporation

Address of Operator

P.O. Box 304, Artesia, N.M. 88210

Location of Well

ONLY LETTER H 2264.5 FEET FROM THE North LINE AND 977.8 FEET FROM

THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 28E

12. Elevation (Show whether BP, RT, GR, etc.)

3631' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERMITS REQUIRED WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

REPAIRS AND PATCHES ☐

CHANGE PLANS ☐

CONDUCE DRILLING OPER. ☒

PLUG AND ABANDONMENT ☐

OR ALTER CASING ☐

OTHER ☐

CASING TEST AND CEMENT JOB ☒

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 2:00 a.m. 4/3/81. Drilled 12½" hole to 150', lost circulation @ 107', ran 144' of 8 5/8" 24# casing, cemented w/75 sax Class C, 4% calcium chloride, plug down @ 12:30 p.m. 4/3/81. WOC 18 hours. Pressure tested @ 400# f/15 minutes-held okay. Cement did not circulate, ready mixed to surface w/6 yards.

TD 900' 4/4/81. Ran float shoe, 5 centralizers, 900' of 4½" 10.50# new casing. Cemented w/100 sax Halliburton lite w/5# gilsonite, ½# flocele, 8# sand per sack; 100 sax Class H w/5# salt, 5/10 of 1% CFR-2, 10# #3 sand per sack, circulated 10 sax. Plug down @ 3:40 a.m. 4/5/81. Cement fell back approximately 14', ready mixed to surface w/1¼ yard.

There were no water flows.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Carolyn Jones

TITLE

Production Clerk

DATE

4/10/81

SIGNED BY

Mike Williams

TITLE

OIL AND GAS INSPECTOR

DATE

APR 15 1981

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